

# MODEL PREDICTIVE CONTROL FOR OPTIMUM INTEGRATION OF ACTIVE AND PASSIVE ENERGY SOURCES

PRESENTED BY

Naveen Rajappa

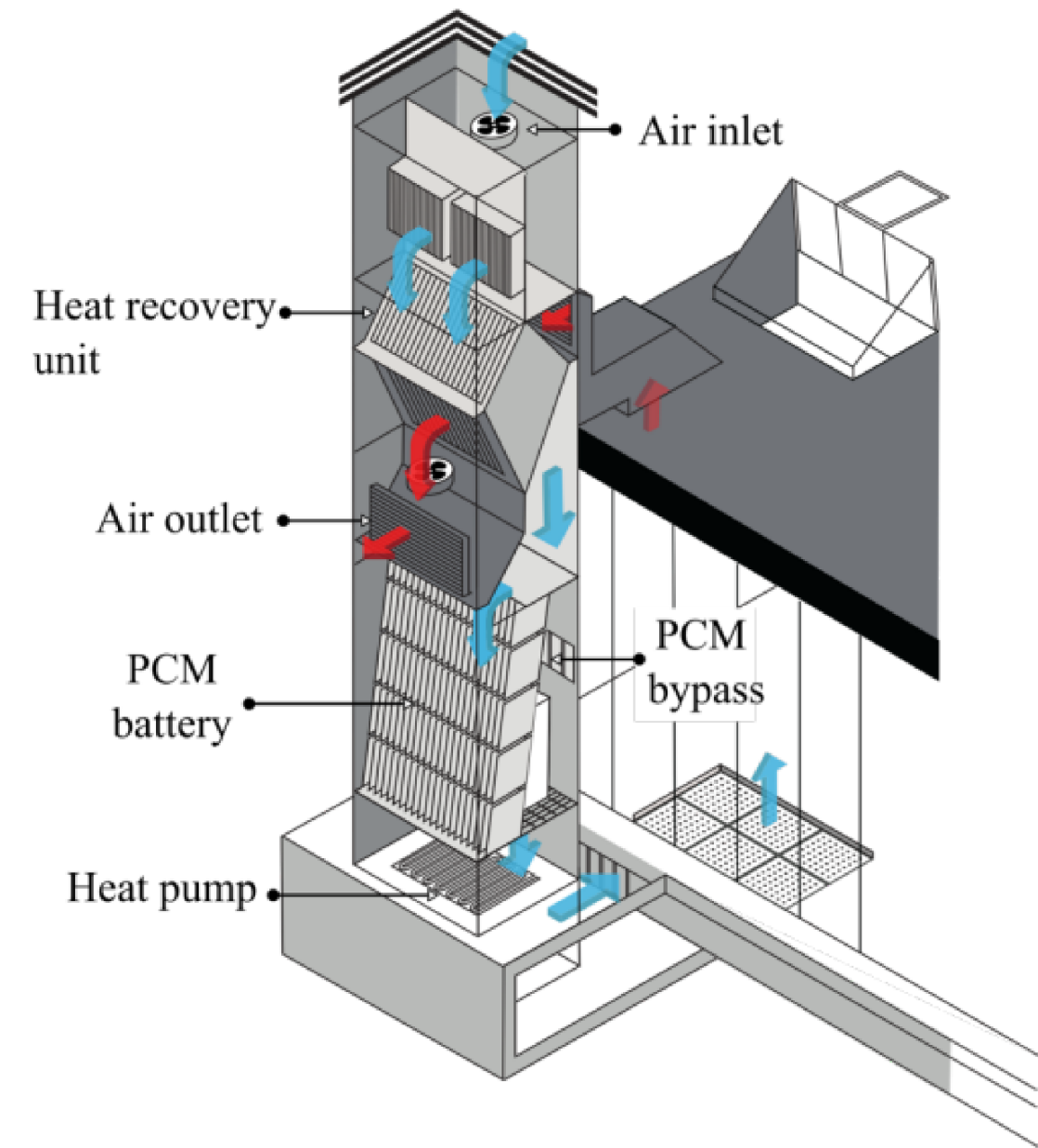
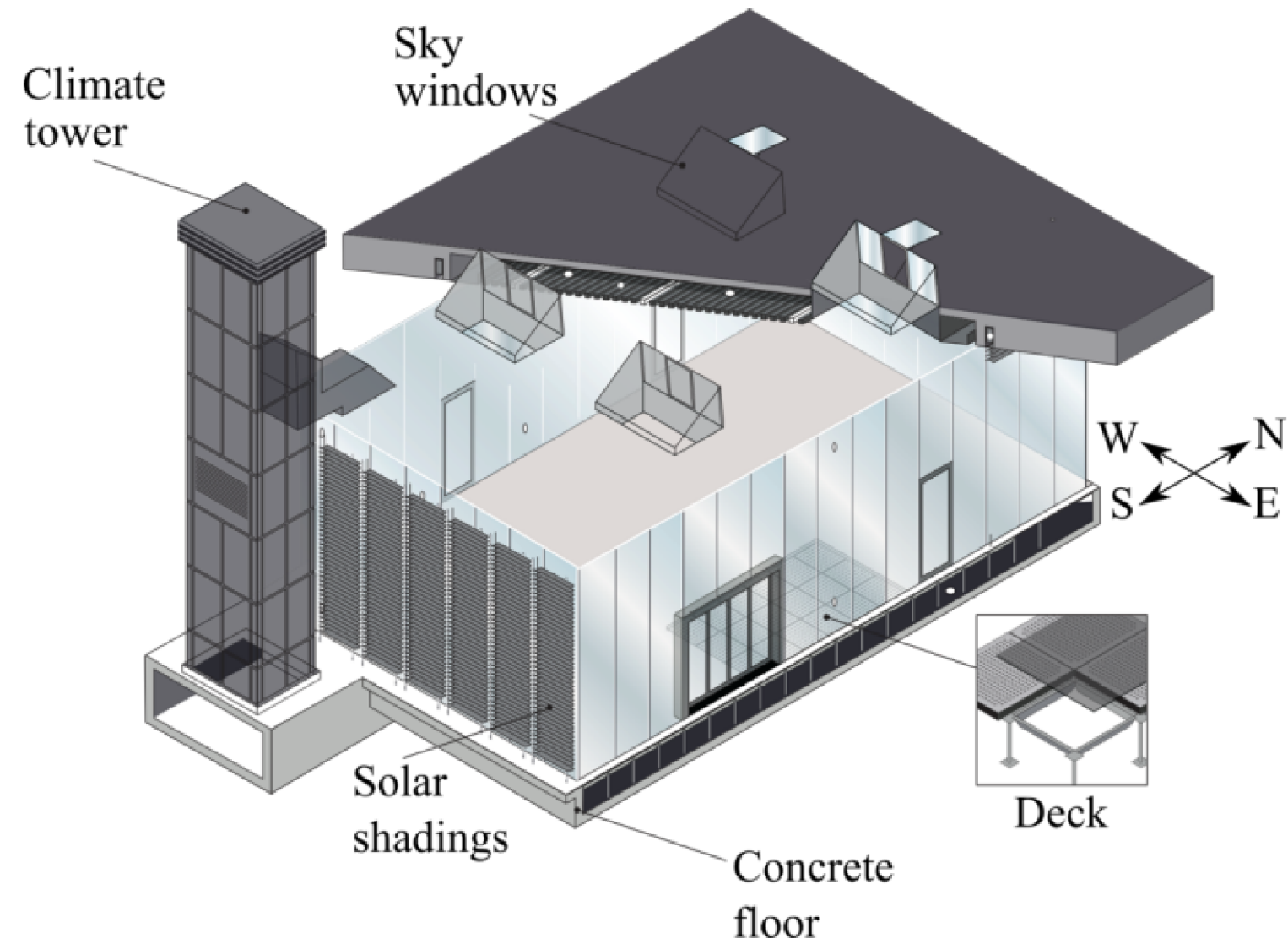
 **TU Delft** Department of  
Architectural Engineering  
+Technology  
**BK Bouwkunde**



SUPERVISED BY

Dr. Regina Bokel  
Prof. Laure Itard  
Dr. Brian Tighe

## A closer look...



## Research Goal

To save energy demand of Co-Creation Center as compared to Rule-based controller

# Indoor comfort

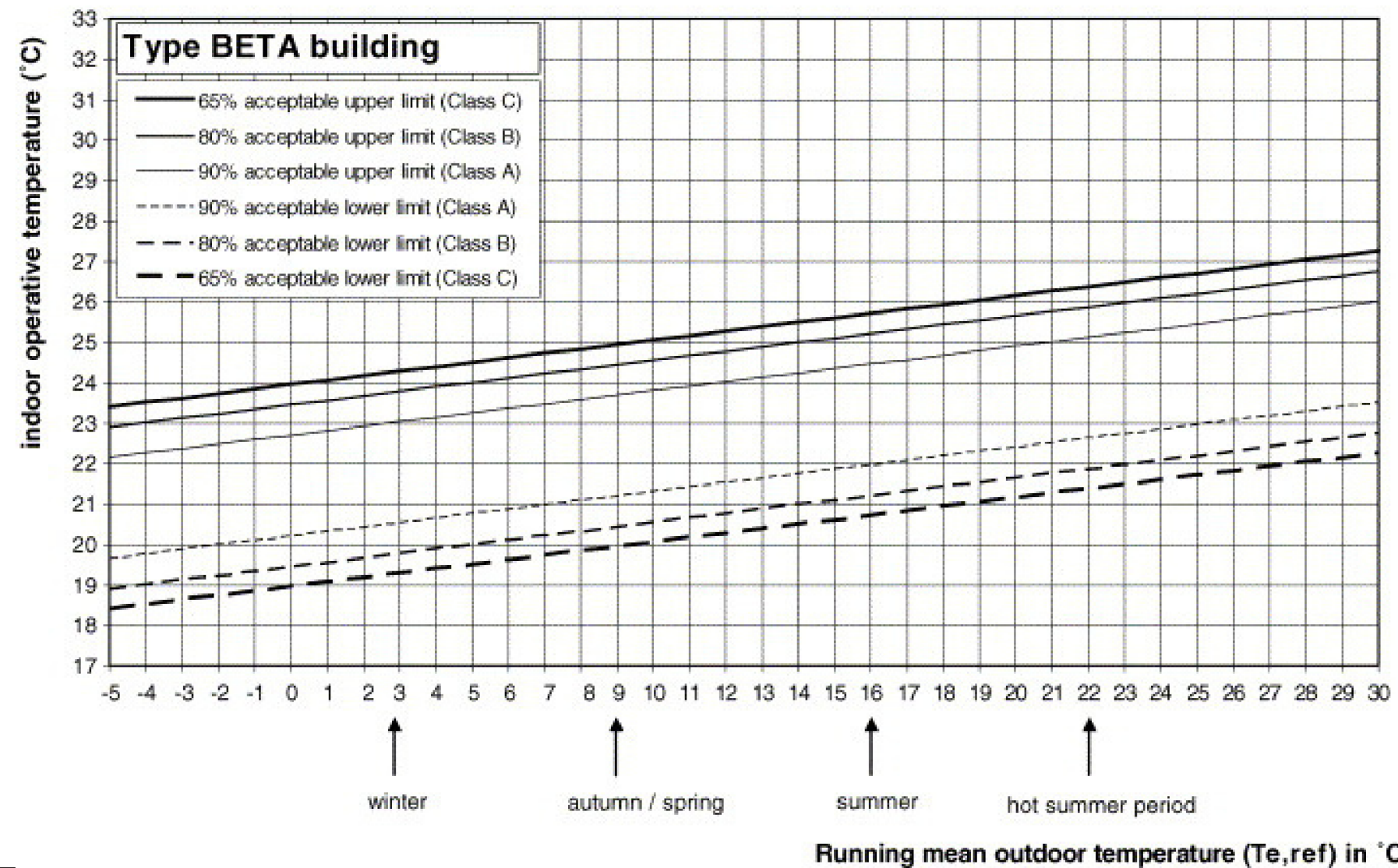
Thermal comfort

Visual comfort

Acoustic comfort

Air quality

## Adaptive thermal comfort model <sup>[12]</sup>



$$T_{e,ref} = \frac{T_{today} + 0.8T_{yesterday} + 0.4T_{day\ before\ yesterday} + 0.2T_{before\ two\ days}}{2.4}$$

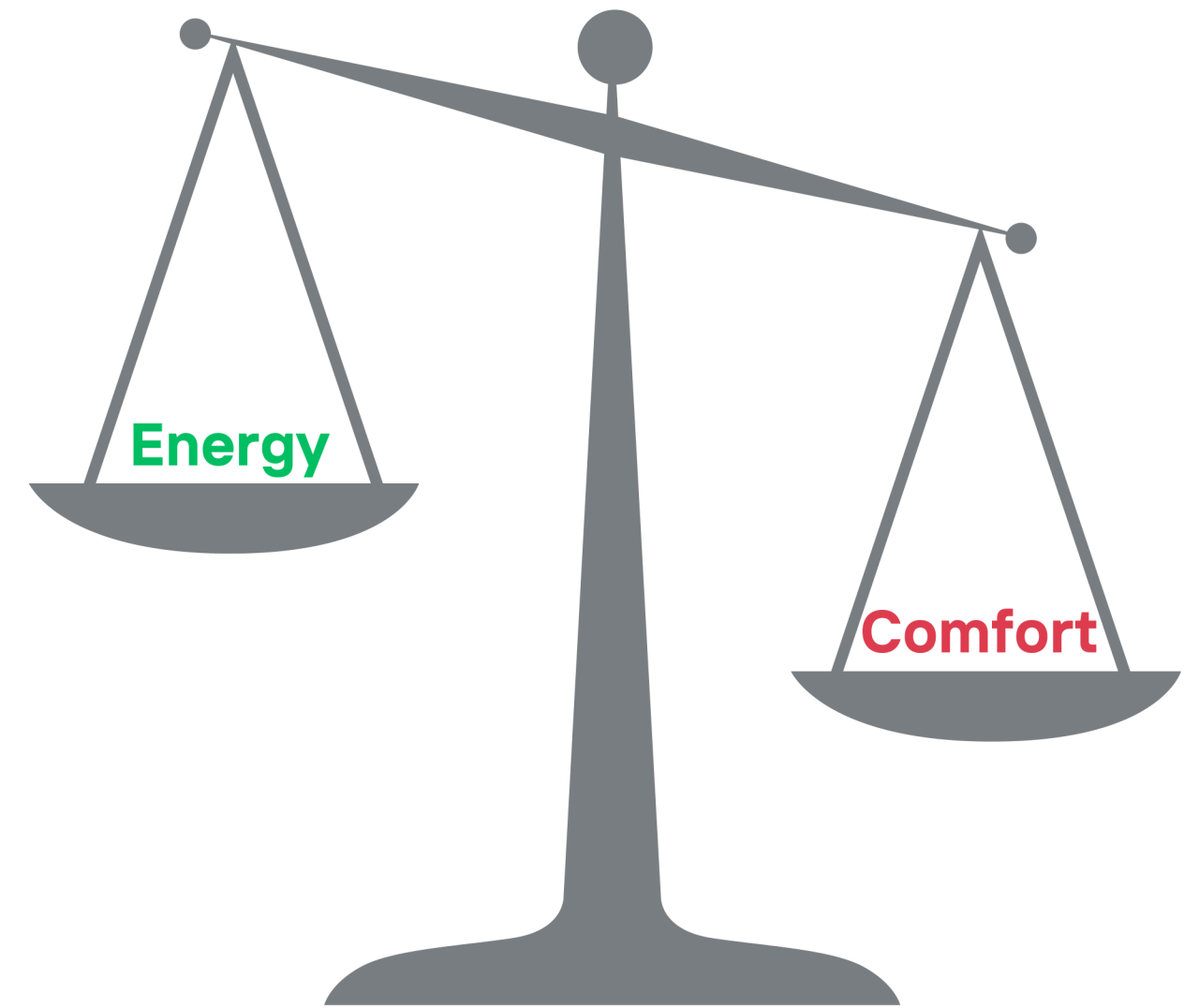
$$T_{operative} = 21.45 + 0.11 * T_{e,ref}$$

and the desired temperature bounds are:

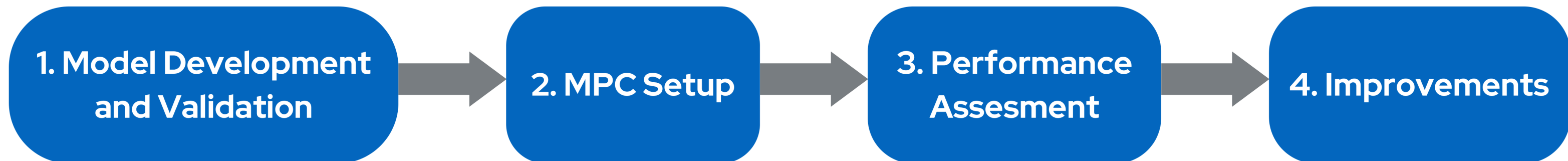
$$\begin{cases} T_{operative,hour} \pm 2^{\circ}C & \text{for hour } < 8 \text{ or hour } > 16 \\ 24 \pm 6^{\circ}C & \text{otherwise} \end{cases}$$

## Research Question

How to design an efficient MPC strategy to **reduce heat pump energy** while maintaining **indoor thermal comfort**?



## Overview



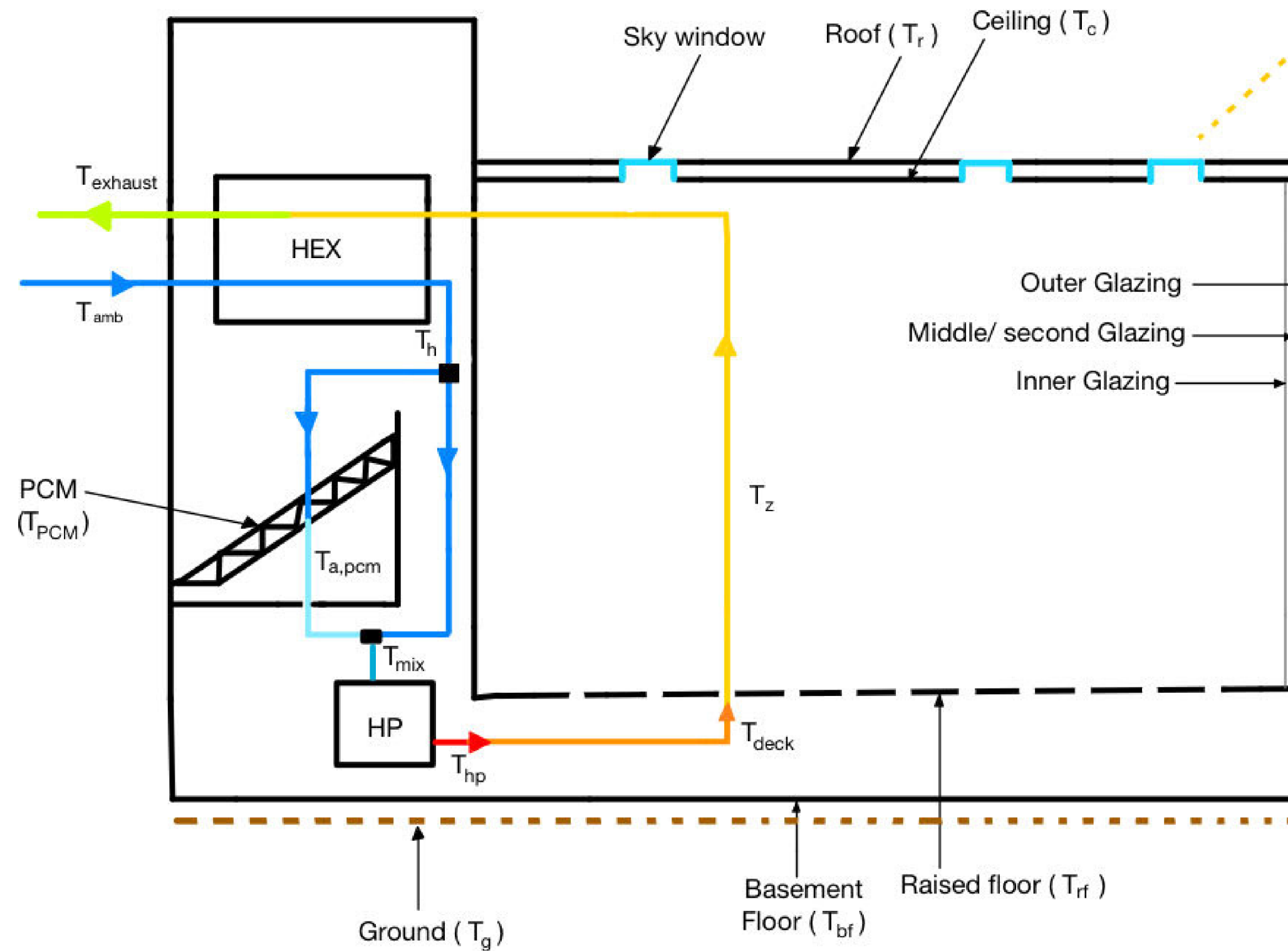
# PHASE 1: MODELLING & VALIDATION

# Modelling Approaches

Methods	Explanation
<b>White-box modelling:</b>	<ul style="list-style-type: none"><li>• Complex</li><li>• Long time to converge</li><li>• Software like EnergyPlus and TRNSYS too slow for control</li></ul>
<b>Black-box modeling</b>	<ul style="list-style-type: none"><li>• Based on statistical data</li><li>• The inner processes remain unknown</li></ul>
<b>Grey-box modeling</b>	<ul style="list-style-type: none"><li>• Simplified through state-space dimensionality reduction</li><li>• Lumped mass RC network analogy</li><li>• Suitable for control</li></ul>

# Existing model of the building

24 states/nodes , 6 controlled inputs, and one disturbance(occupancy)

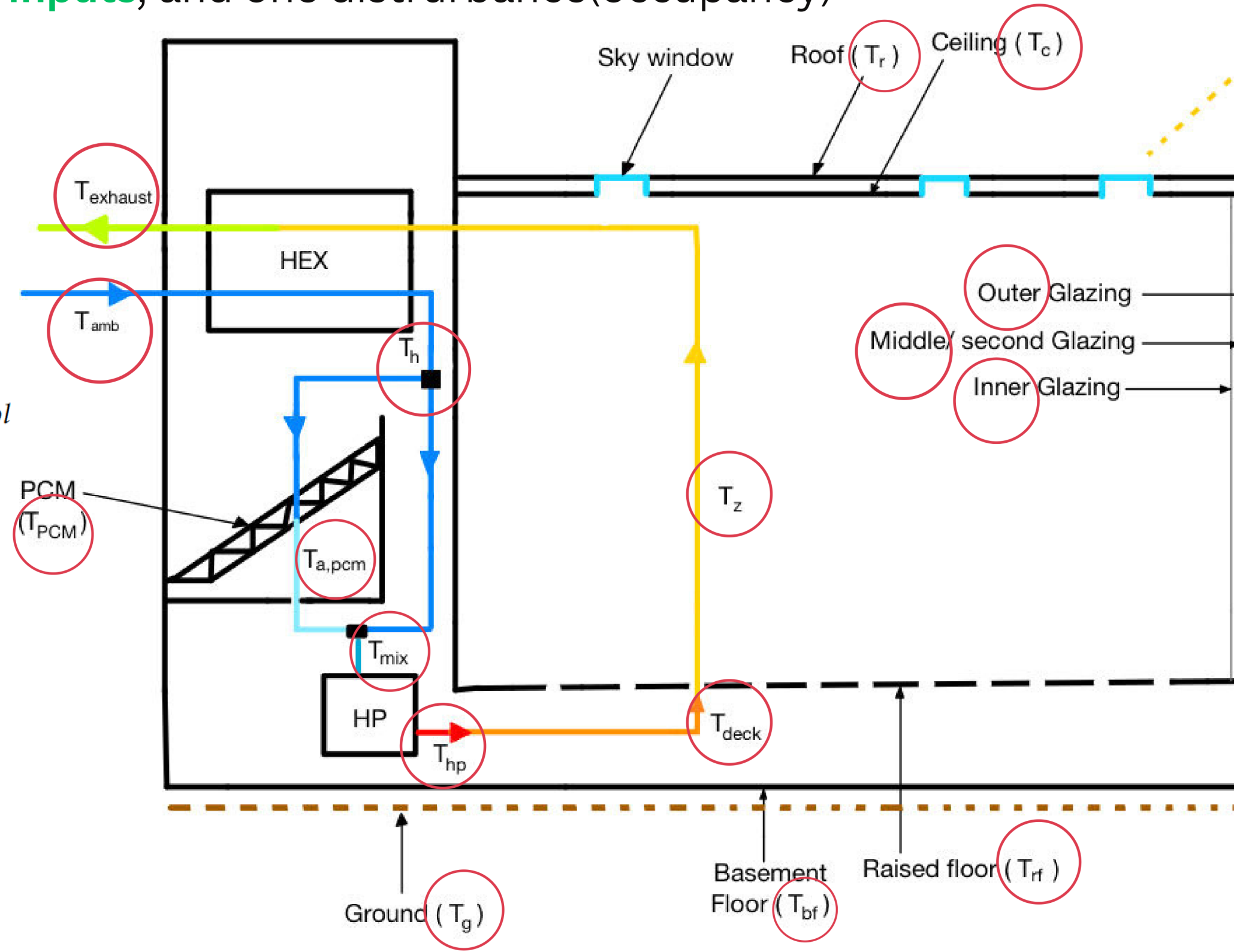


# Existing model of the building

24 states/nodes, 6 controlled inputs, and one disturbance(occupancy)

Each node has an equation like:

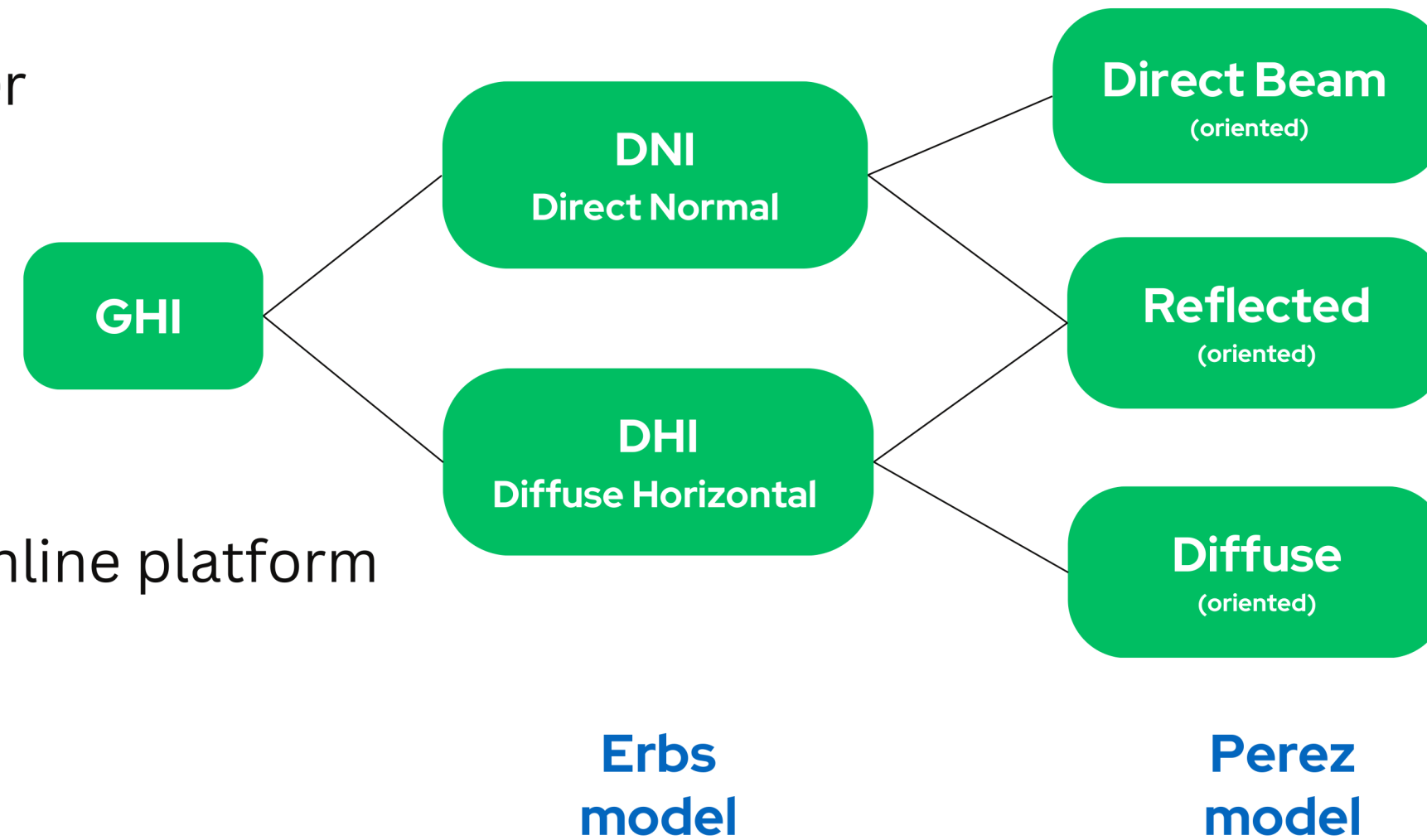
$$\rho V c_p \frac{dT}{dt} = \dot{Q}_{trans} + \dot{Q}_{vent} + \dot{Q}_{inf} + \dot{Q}_{int} + \dot{Q}_{sol}$$





# Data fed to the model

- Wind data from Windfinder
- Solar Data from Solcast
- Occupancy from Priva's online platform



# Model Validation

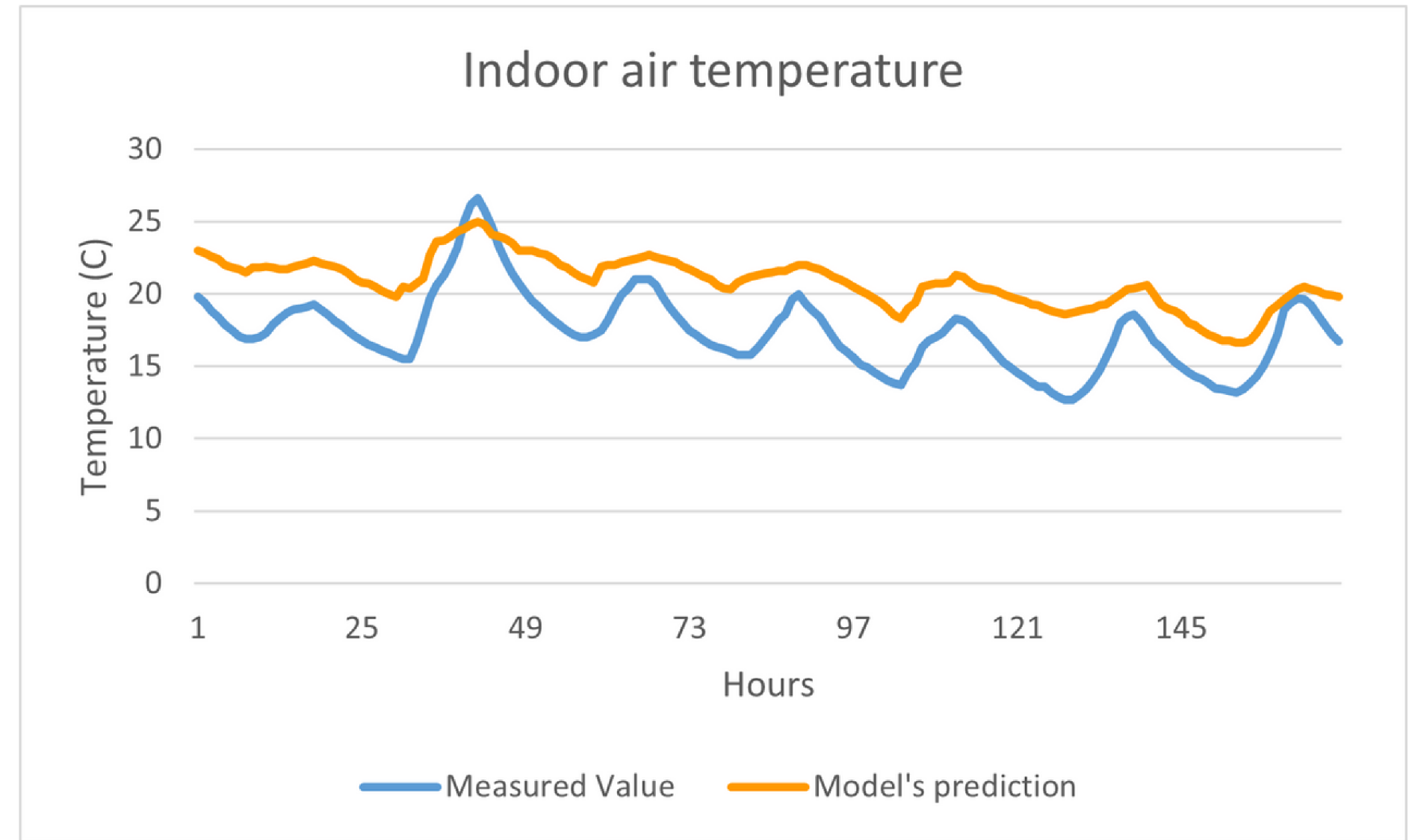
## Validation setup :

- April 2 2021 to April 9 2021
- All systems turned OFF
- Temperatures of all components recorded

# Model Validation

## Validation setup :

- April 2 2021 to April 9 2021
- All systems turned OFF
- Temperatures of all components recorded



## Results of Validation:

State	RMSE [K]	NRMSE	VAF
$T_z$	1.92	0.17	63.4
$T_c$	4.23	0.28	45.8
$T_{ext.walls}$	2.14	0.26	62.5
$T_{int.walls}$	5.53	0.32	18.2
$T_{rf}$	1.35	0.16	63.4
$T_r$	2.56	0.12	80.8

# Parameter Optimization

Constrain to:

State	Parameter	Units	Initial value	Lower bound	Upper bound
$T_c$	$\kappa$	W/(m.K)	0.3	0.1	0.5
$T_{i,j}$	$\alpha$	-	0.16	0.1	0.2
$T_{i,j}$	$\epsilon$	-	0.8	0.6	1
$T_{i,j}$	$\epsilon_{low}$	-	0.2	0.1	0.2
$T_{i,j}$	$\xi$	-	0.8	0.6	0.9
$T_{i,j}$	$c_p$	J/(KgK)	800	600	900

Objective function ( to be minimized):

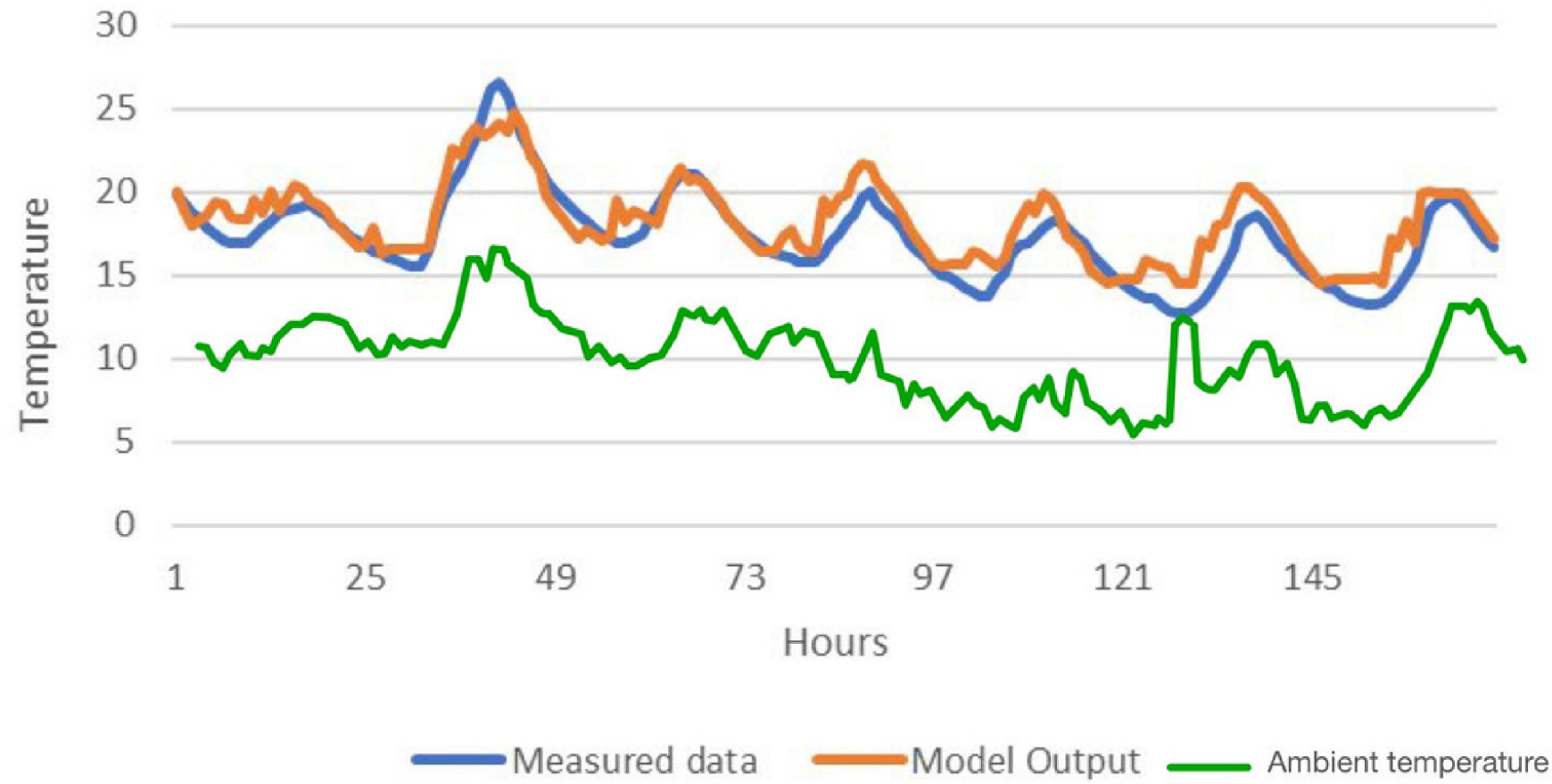
$$|T_z \text{ measured} - T_z \text{ predicted}| + |T_{rf} \text{ measured} - T_{rf} \text{ predicted}| + |T_{i,3} \text{ measured} - T_{i,3} \text{ predicted}| + |T_c \text{ measured} - T_c \text{ predicted}|$$

Results of Calibration:

Parameter	Units	Initial value	Optimized value
$\kappa$	W/(m.K)	0.3	0.344
$\alpha$	-	0.16	0.155
$\epsilon$	-	0.8	0.77
$\epsilon_{low}$	-	0.2	0.13
$\xi$	-	0.8	0.78
$c_p$	J/(KgK)	800	792

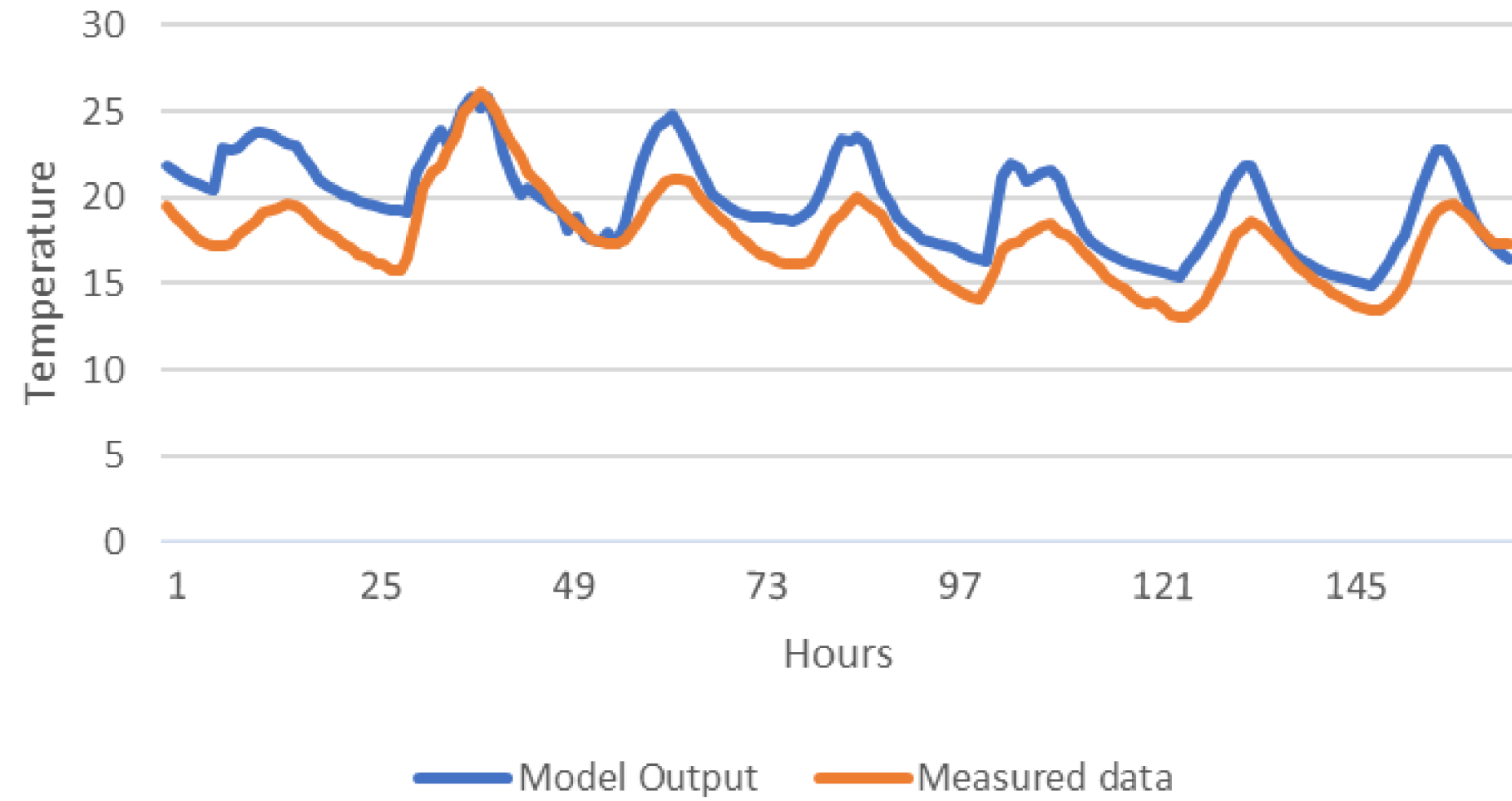
# Model Validation

## Indoor air temperature

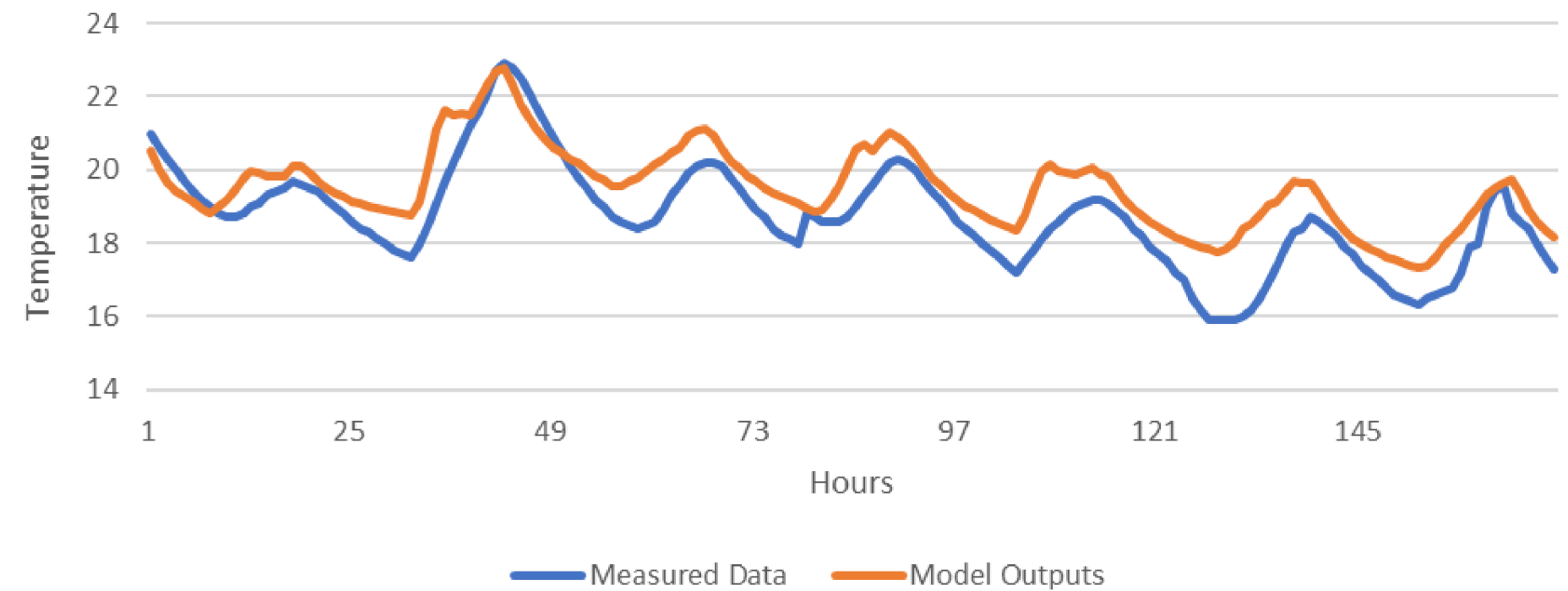


State	RMSE [K]	NRMSE	VAF
$T_z$	1.382	0.0995	82.15
$T_c$	2.574	0.1967	59.5
$T_{ext.walls}$	1.809	0.1587	75.6
$T_{int.walls}$	3.305	0.2322	28.1
$T_{rf}$	0.975	0.1393	80.92
$T_r$	2.421	0.0898	87.8

## Ceiling

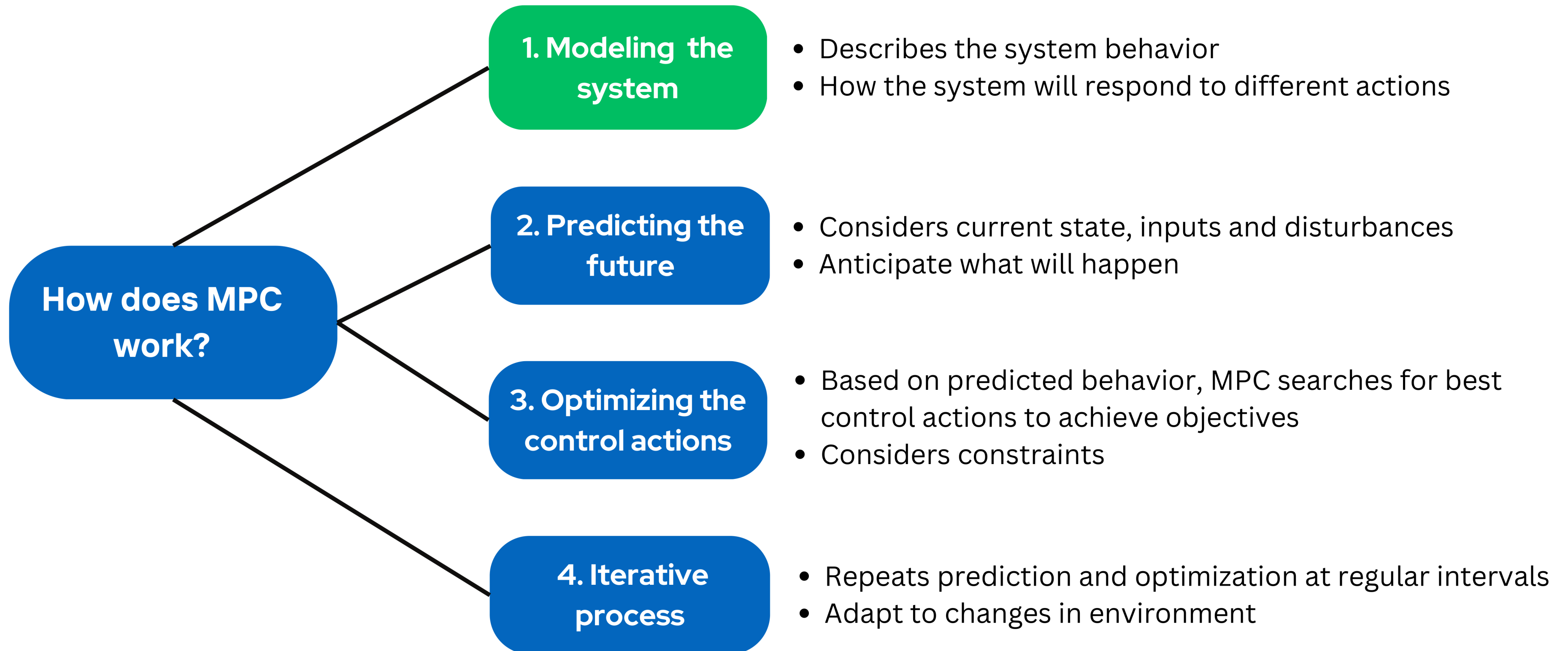


## Raised floor



# PHASE 2: MPC SETUP

# Fundamentals of Model Predictive Control



# MPC Problem setup

## Objective function

$$Q = \dot{m}c_p|(T_{hp} - T_{mix})|$$

## Constraints

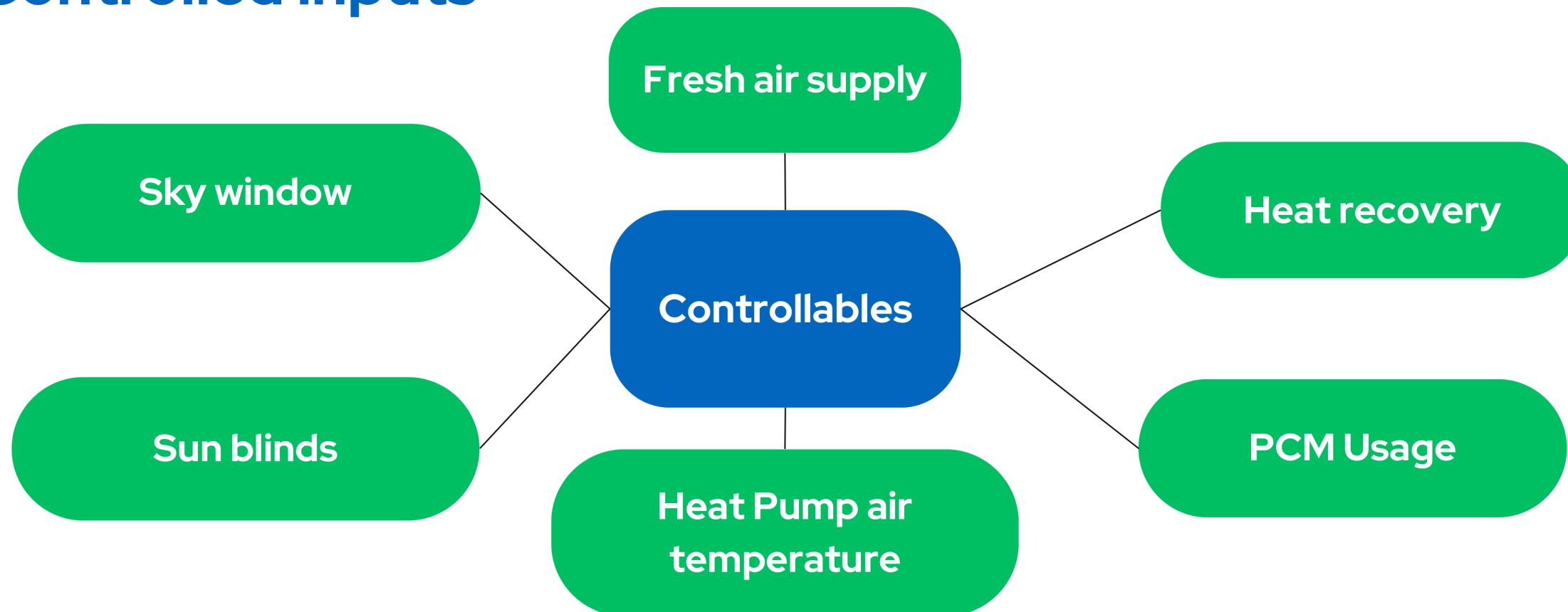
$$e_i = |T_{operative,i} - T_{zone,i}| \quad \text{for } i \in n_p$$

$$T_{operative} = 21.45 + 0.11 * T_{e,ref}$$

and the desired temperature bounds are:

$$\begin{cases} T_{operative,hour} \pm 2^\circ C & \text{for hour } <8 \text{ or hour } >16 \\ 24 \pm 6^\circ C & \text{otherwise} \end{cases}$$

## Controlled inputs



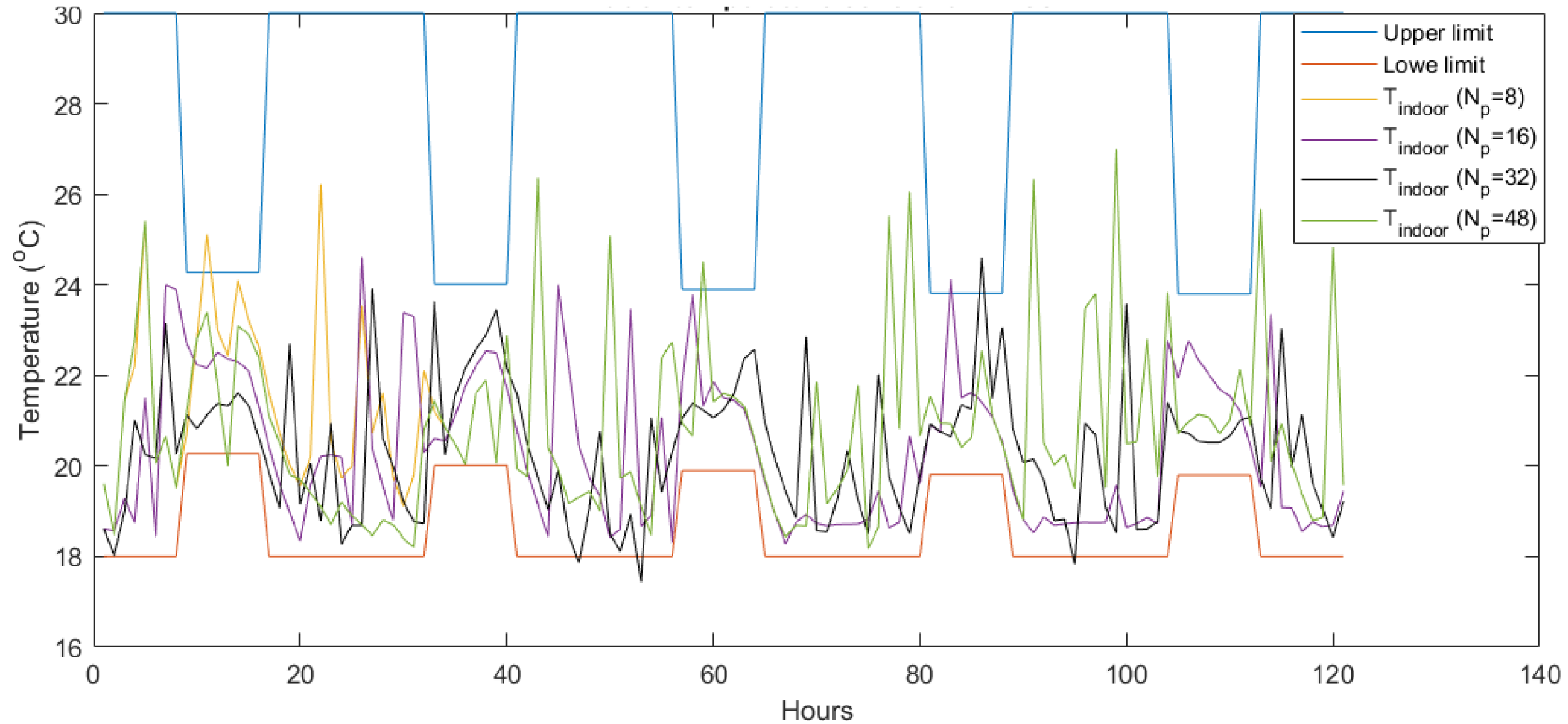
Parameter	Lower limit	Upper limit
$T_{hp}$	10	35
$\dot{m}$	0.1	1
$x_h$	0	1
$x_{sw}$	0	1
$x_{pcm}$	0	1
$x_{rec}$	0	1



**How far should we predict into the future ?**

# Determination of Prediction Horizon

## Winter



Prediction horizon (hours)	Computational time (s)	$\sum error$ [°C]	Energy supplied by HP [kWh]
4	40	1.82	148
8	261	0.16	144
16	492	0.68	138
24	1206	0.36	137

# PHASE 3: PERFORMANCE ASSESMENT

# Experimental Validation

**Why?** To test the accuracy of the developed MPC.

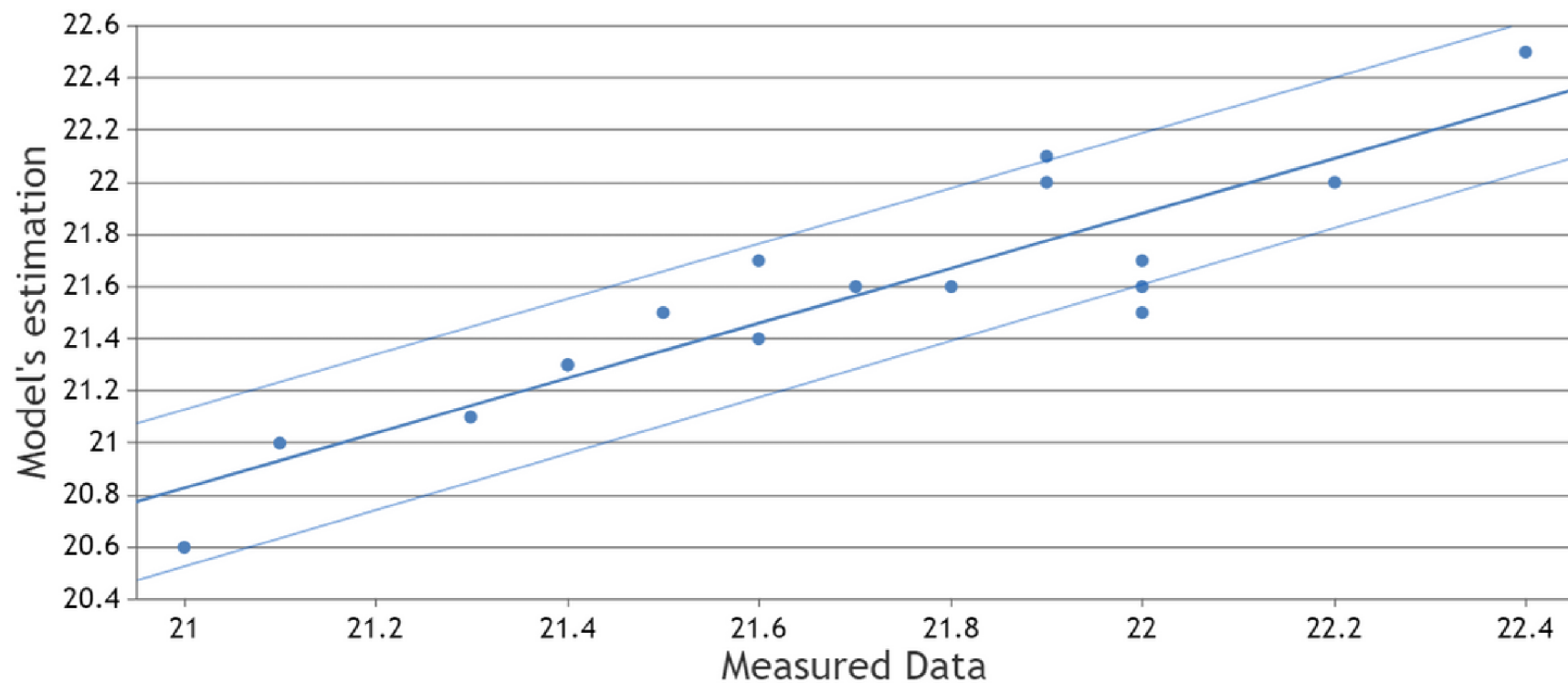
- How?**
- Experiments were conducted on 08-04-2023 and 09-04-2023.
  - The model was fed with **weather predictions** and **zero occupancy**
  - The fraction of solar blinds was **manually fed** to the model
  - Control inputs were fed **from Model to the BEMS**

How to measure accuracy of MPC ?

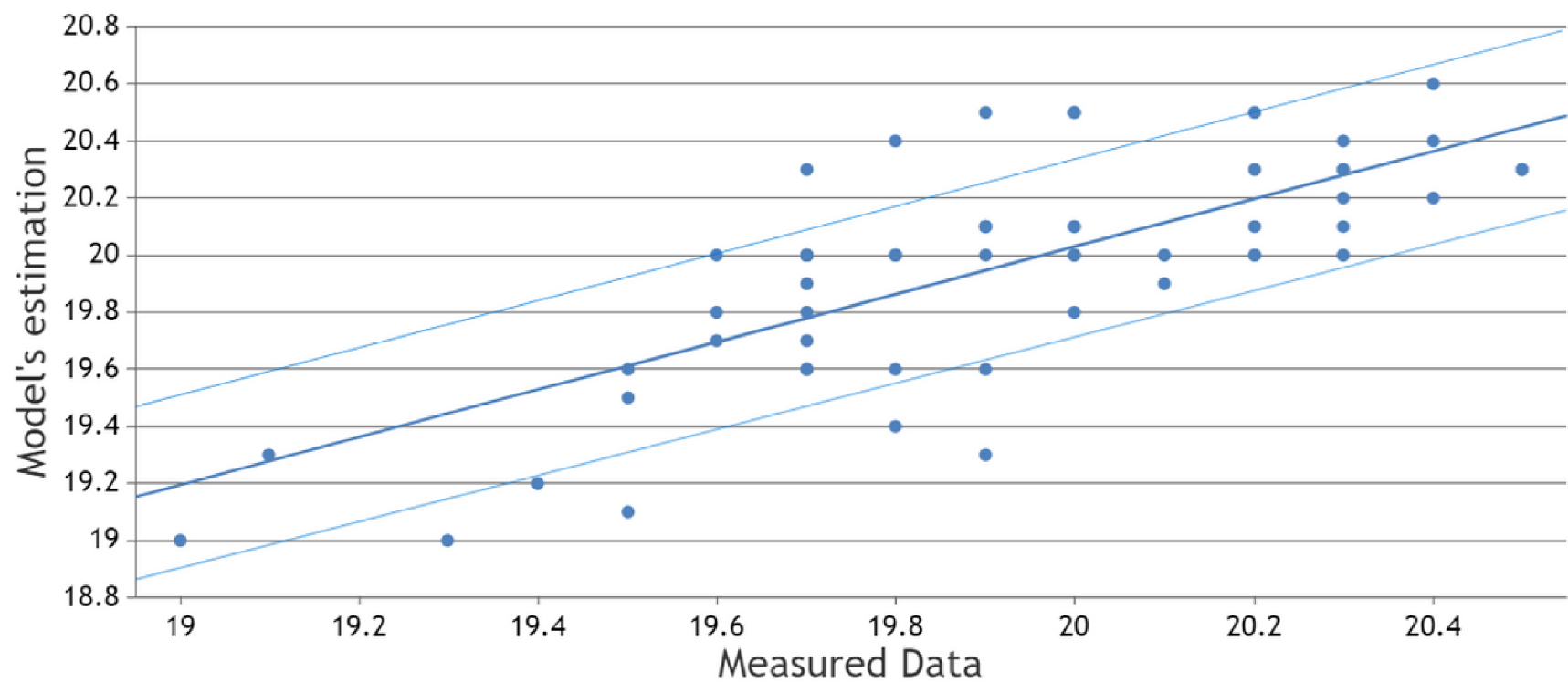
**Temperature predictions** vs **Measured temperature**

# Experimental Validation of MPC

## Air temperature



## Interior Glass temperatures



State	$T_z$	$T_c$	$T_{interiorglass}$	$T_{outsideglass}$	$T_{floor}$
RMSE [K]	0.23	0.12	0.26	0.23	0.29

# Comparitive Study : Energy Savings Potential

**Why?** MPC vs RBC : How much energy can they save ?

- How?**
- Experiments were conducted on 10 April '23 to 14 April '23.
  - RBC: **Actual** | MPC: **Simulated**
  - identical **Weather, occupancy** and **temperature limits**

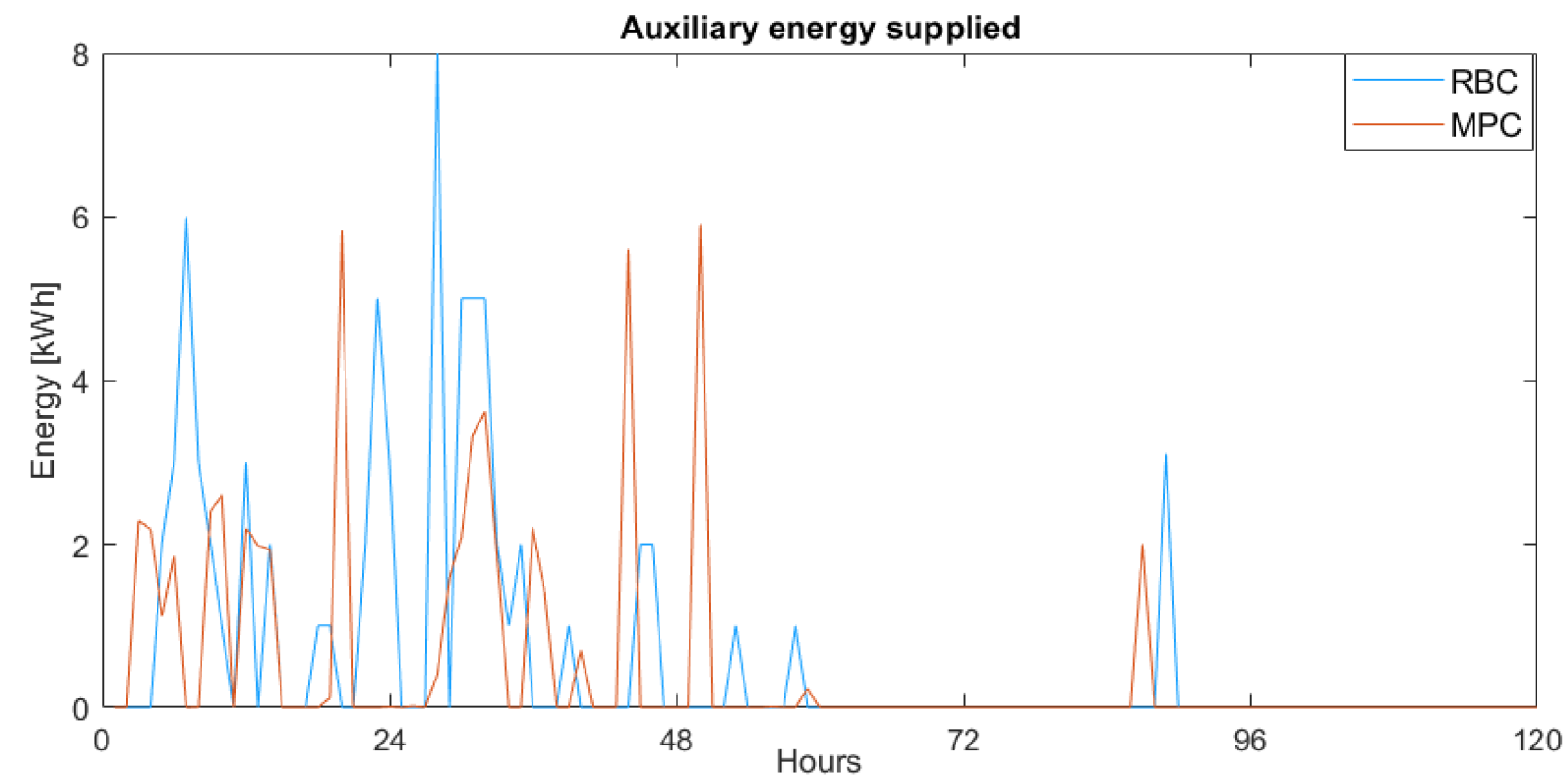
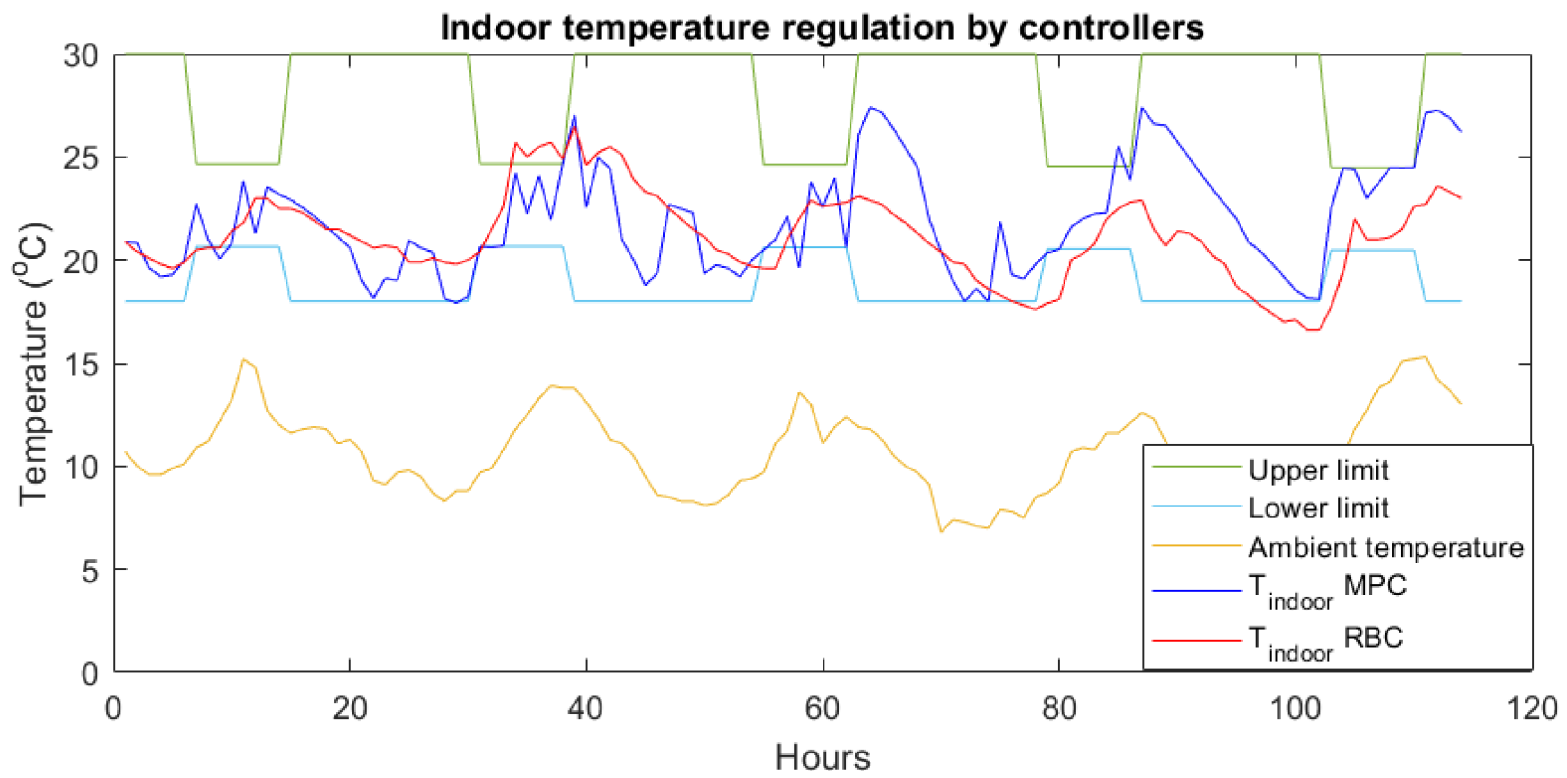
**How to measure  
Performance ?**

**MPC vs RBC**

1. Energy supplied by HP
2. Ability to maintain comfort

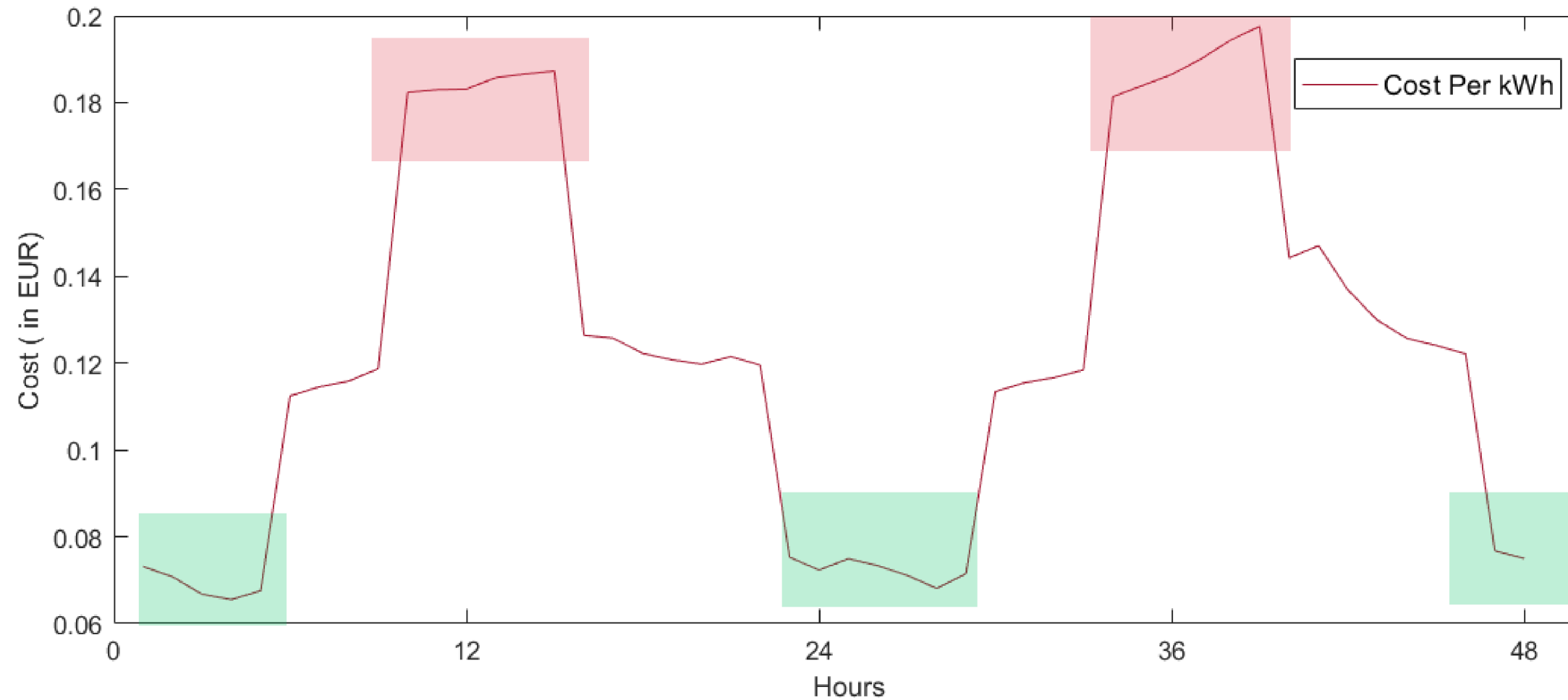
# Comparitive study: Energy savings potential

Actual test performed during April 2023 with same temperature limits



Assessment Criteria	RBC	MPC
Energy consumption [kWh]	69	53.4
Total temperature violations $\sum e$ [K]	3.89	3.21

# Energy flexibility



Cost of Electricity during a period of 2 days ( source)

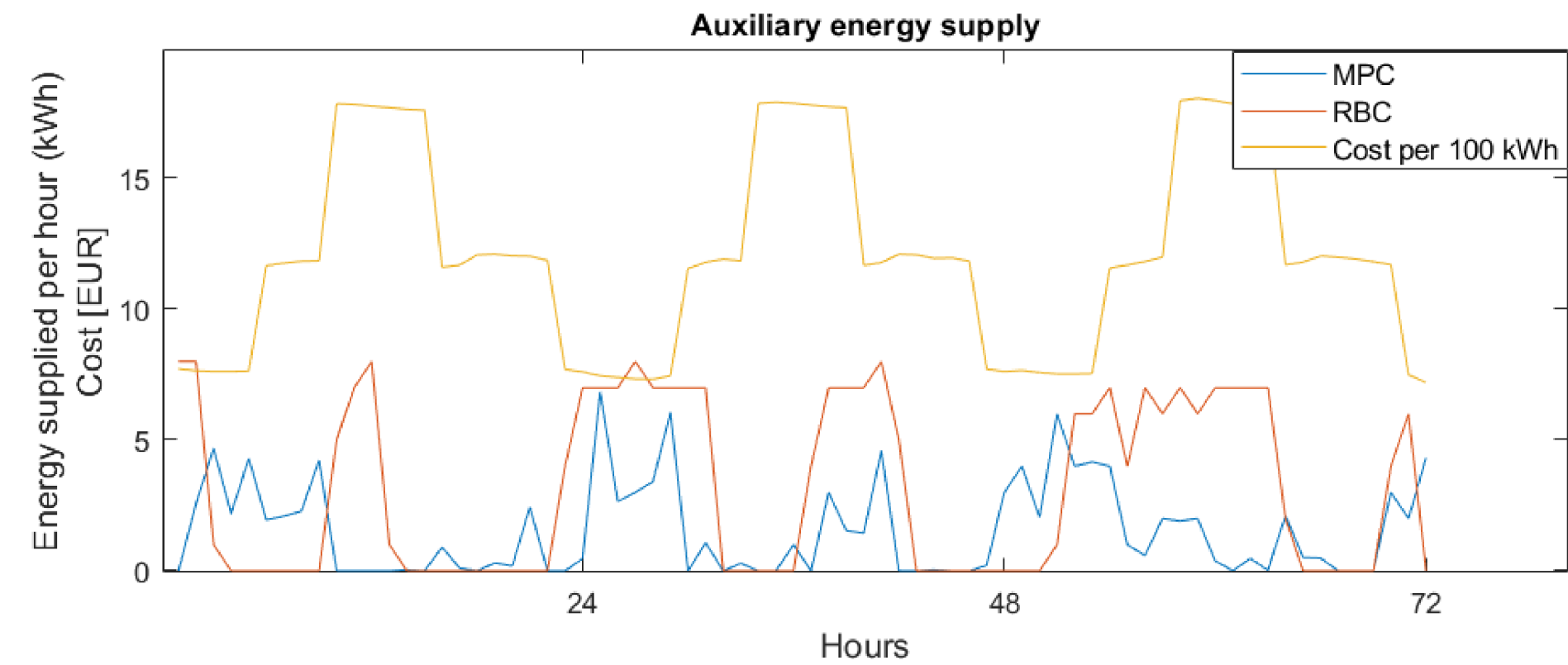
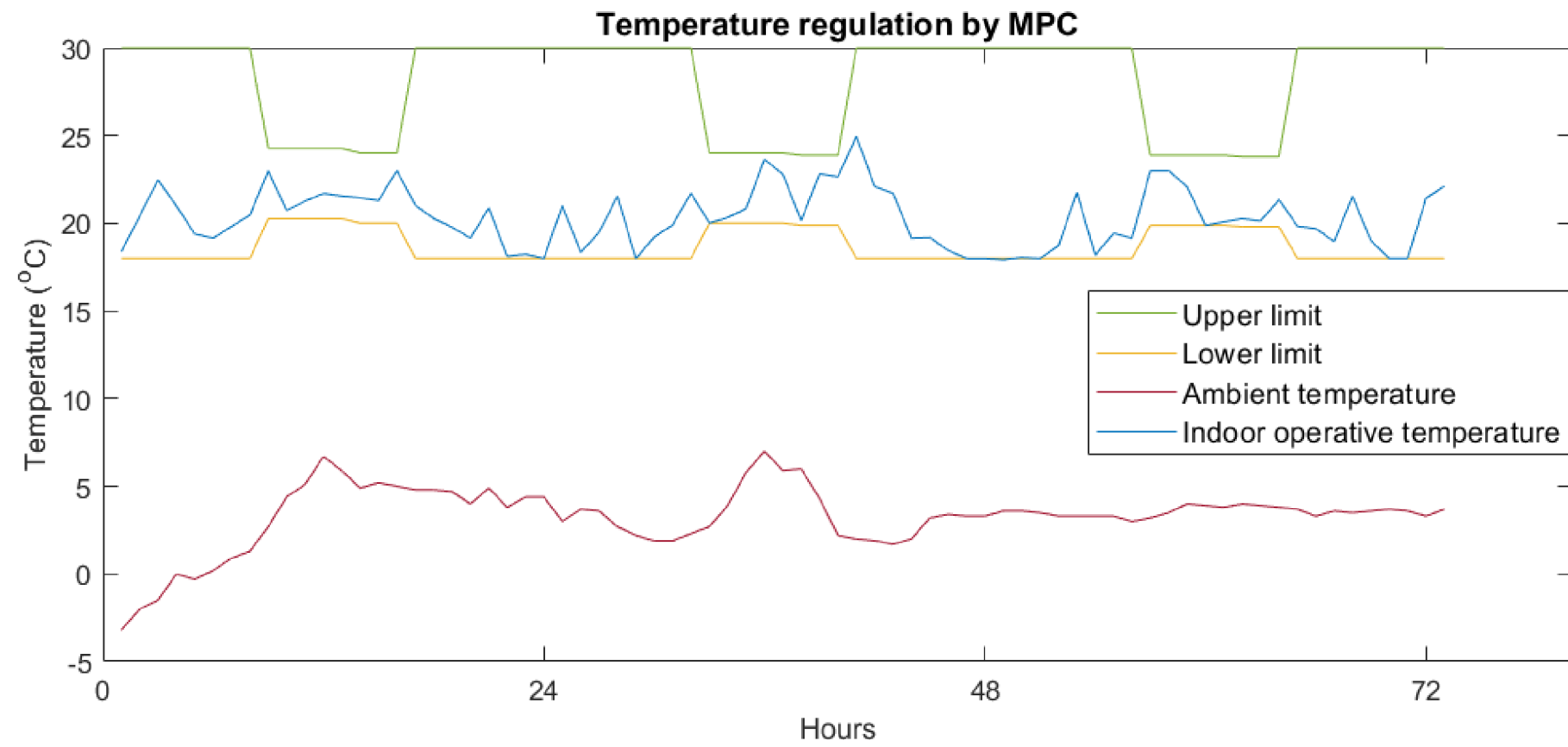
**Hence, objective needs to be modified**

$$Q = Cost_{timestep} * \dot{m}c_p |(T_{hp} - T_{mix})|$$

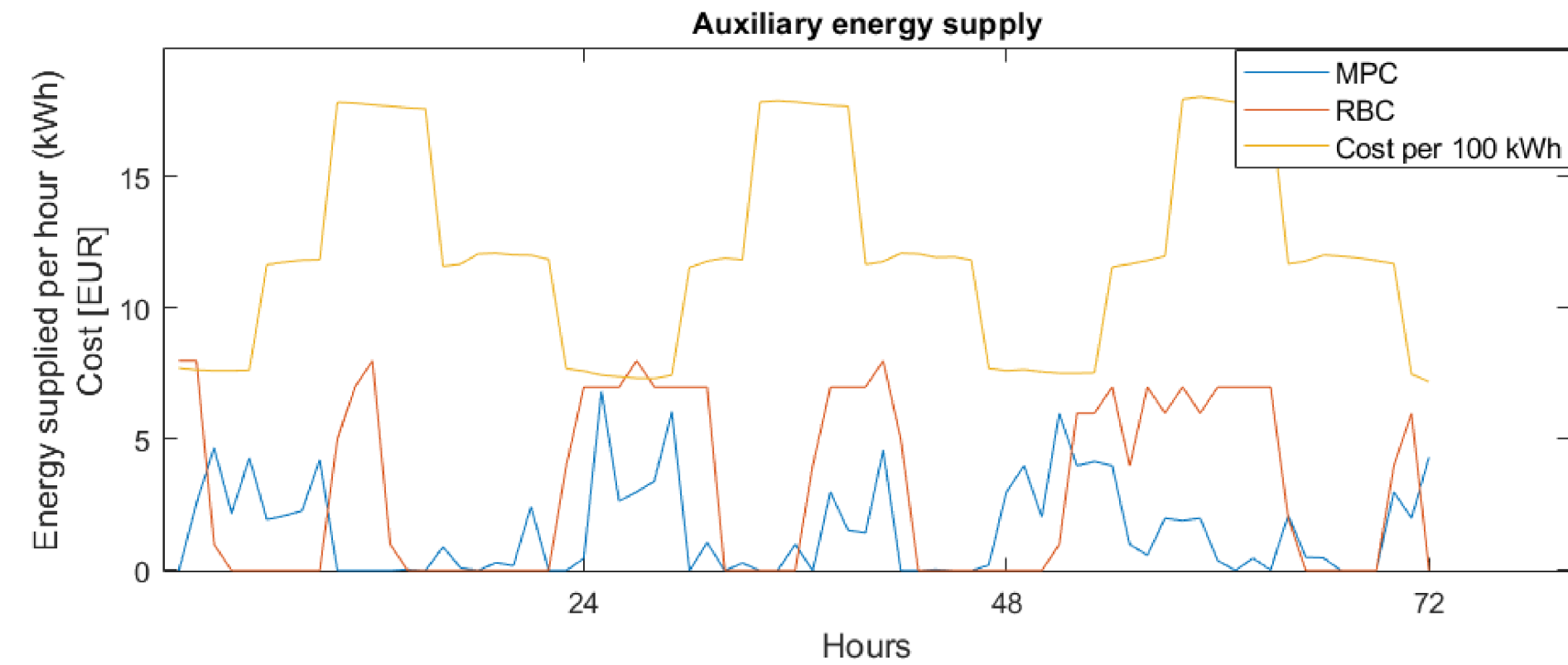
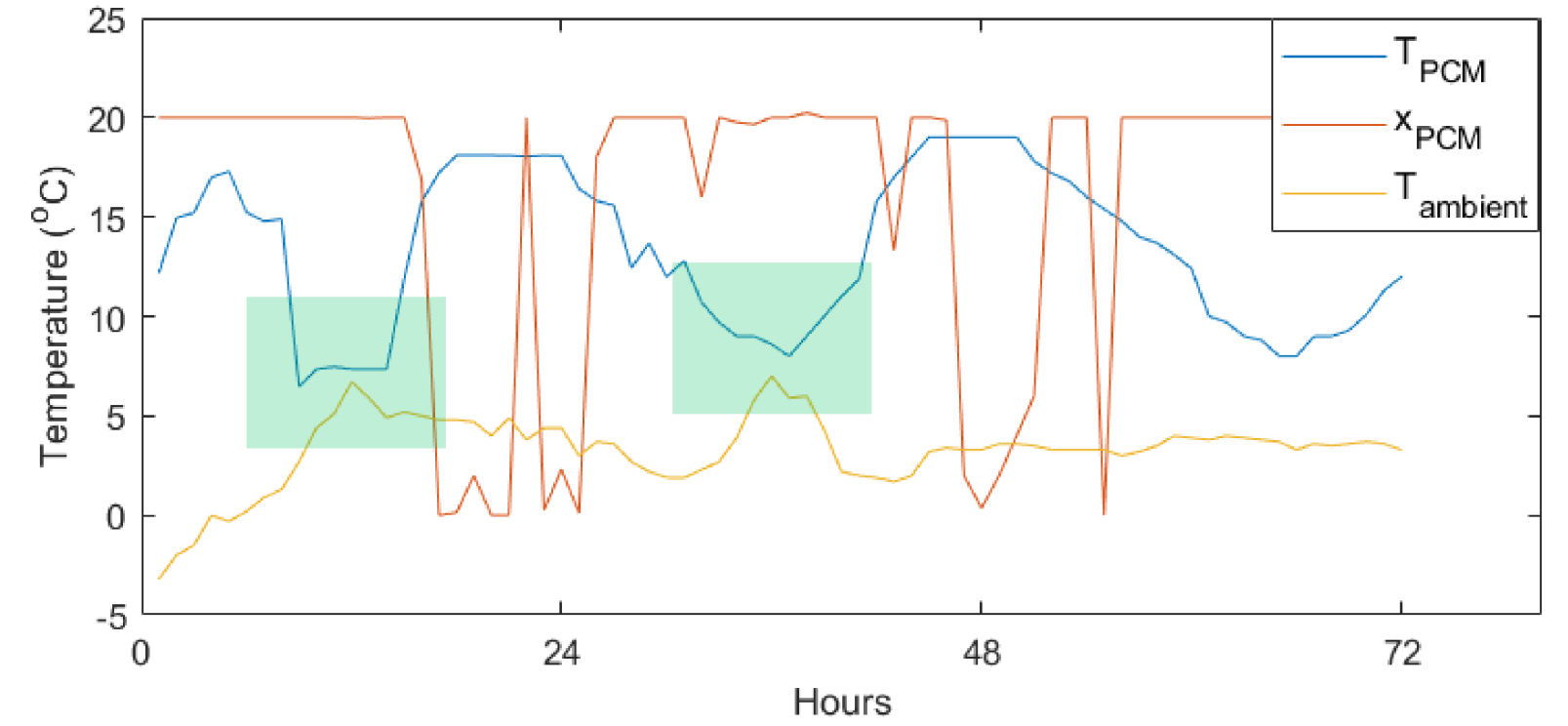
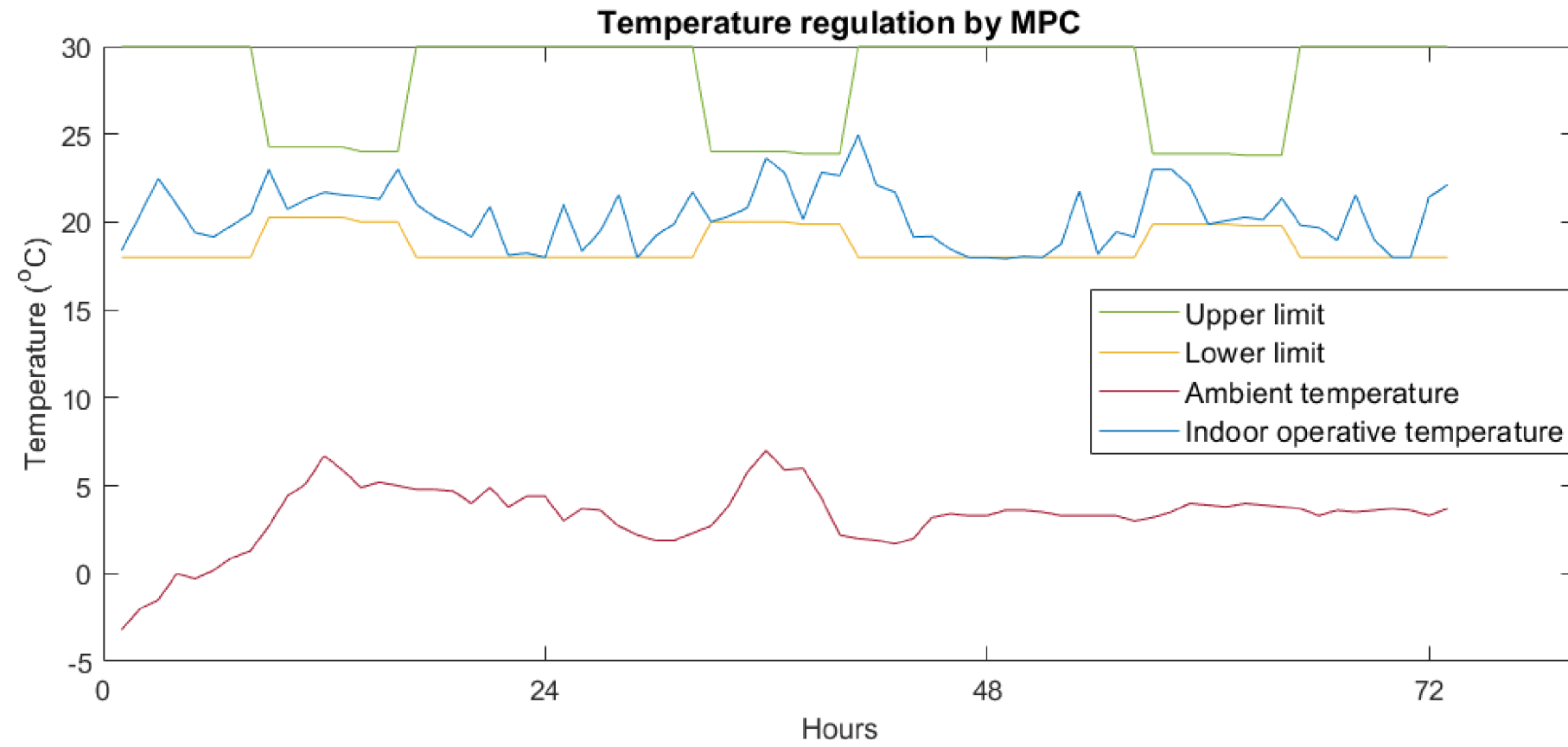
To understand the dynamics closely, a period of 3 days is chosen for Summer and Winter



# Energy flexibility potential : Representative study [Winter]

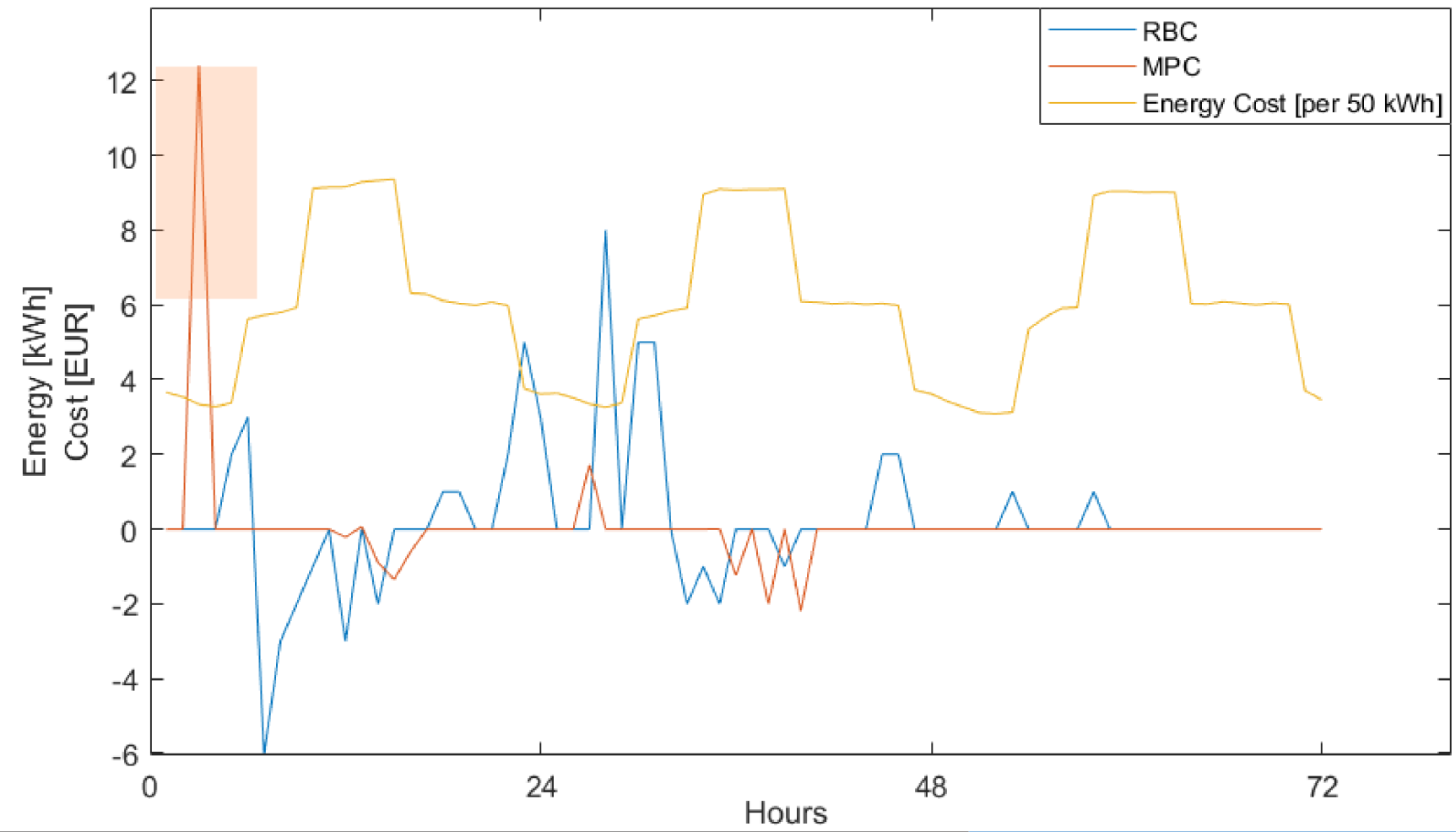
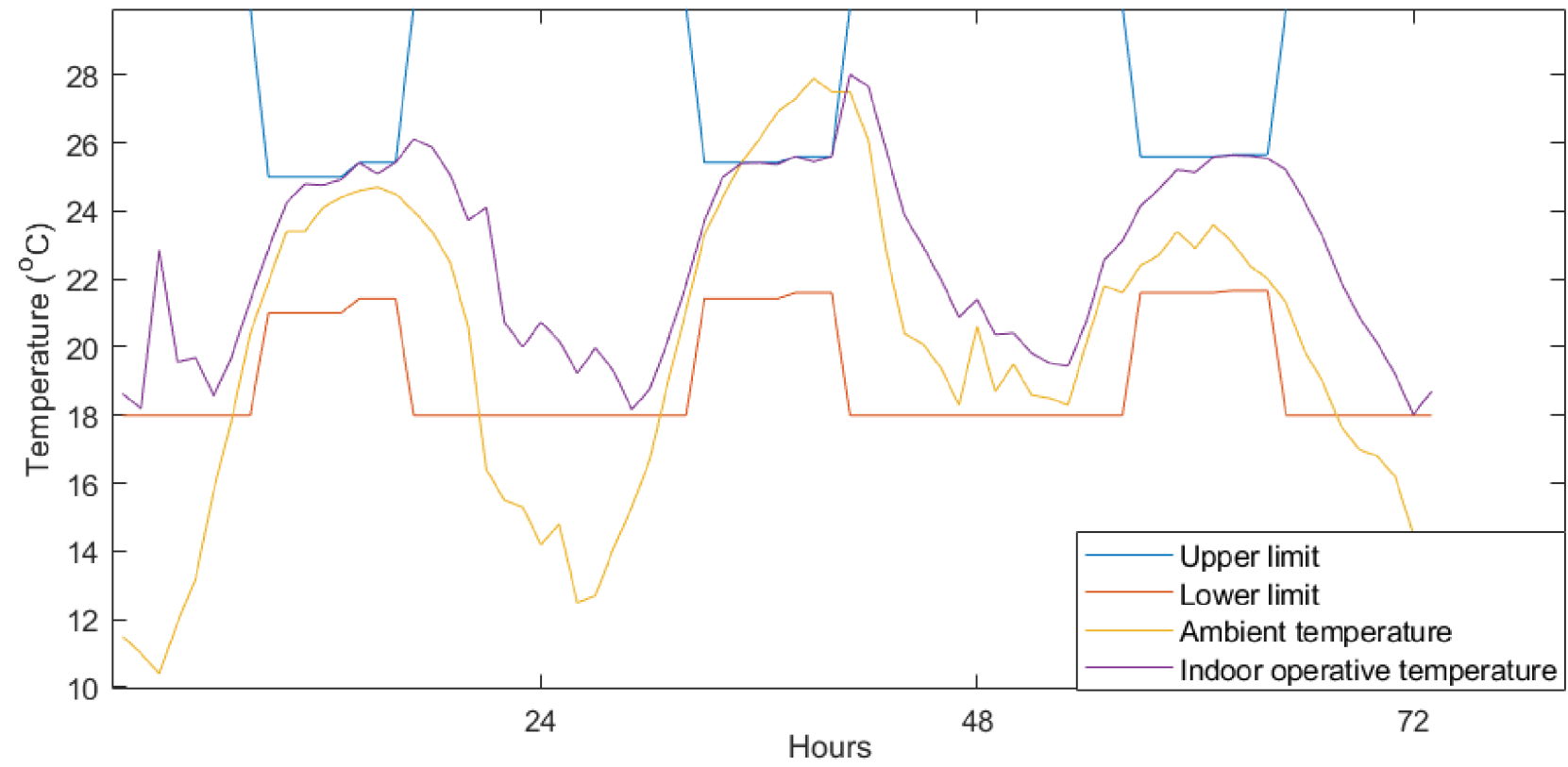


# Energy flexibility potential : Representative study [Winter]

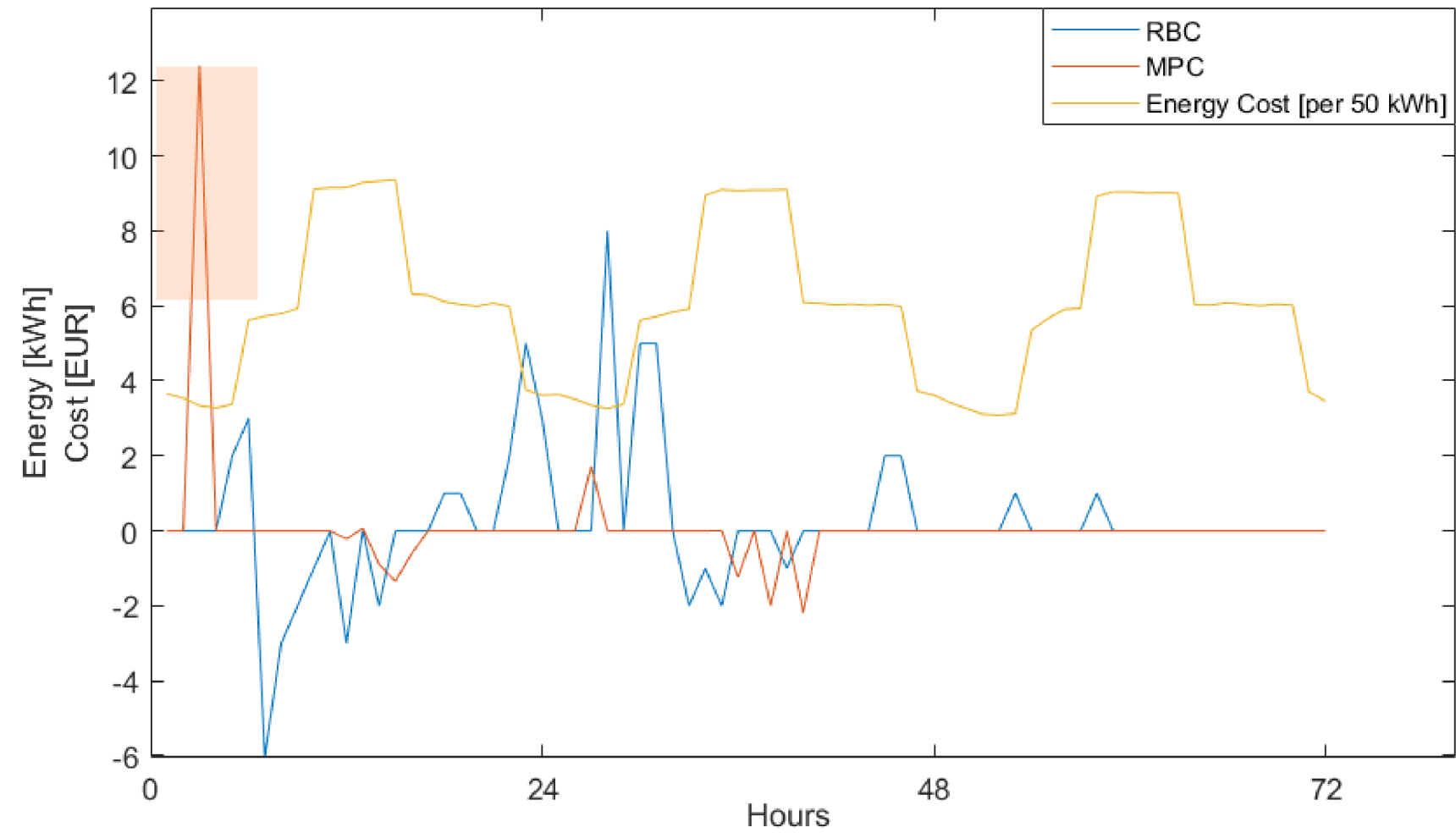
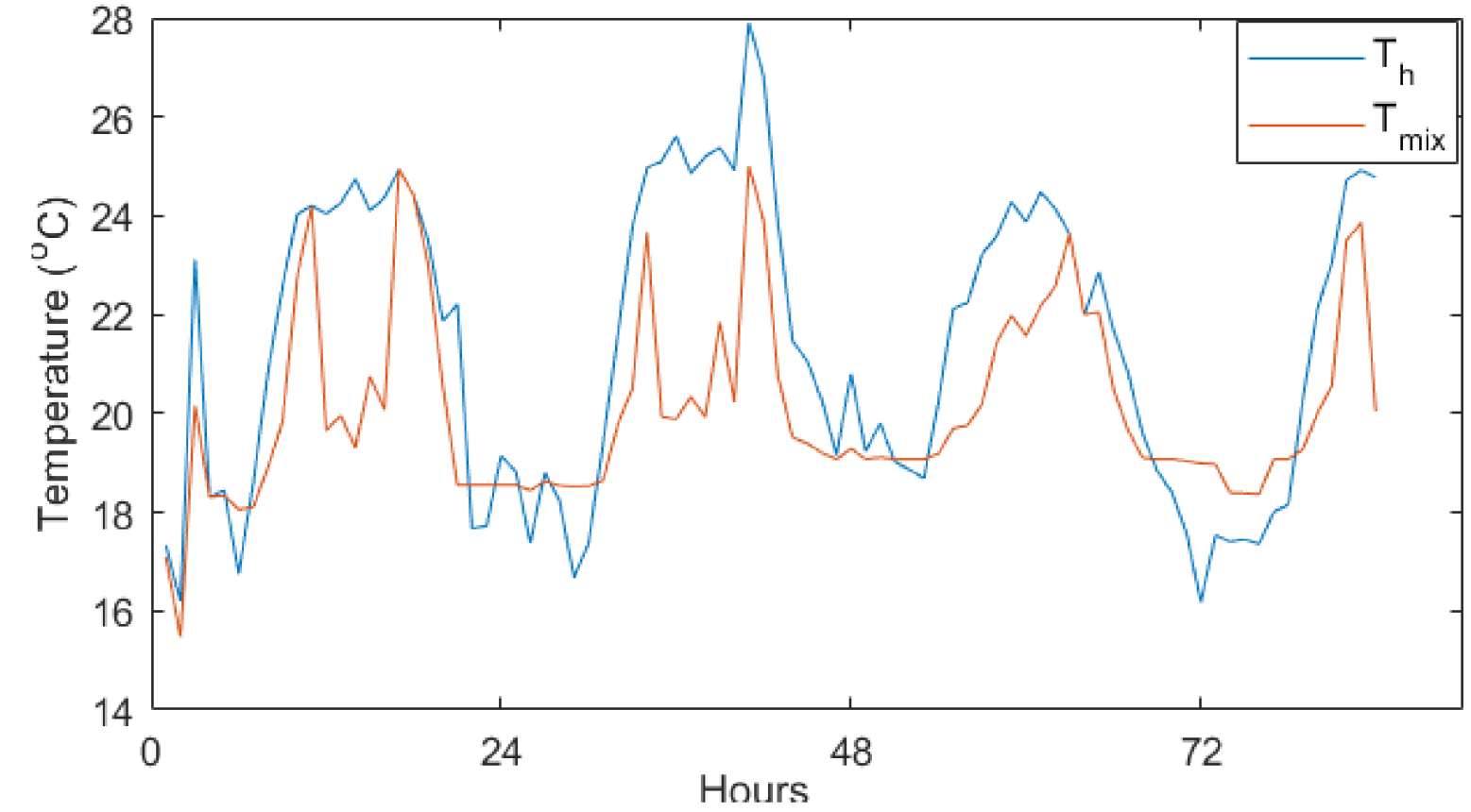
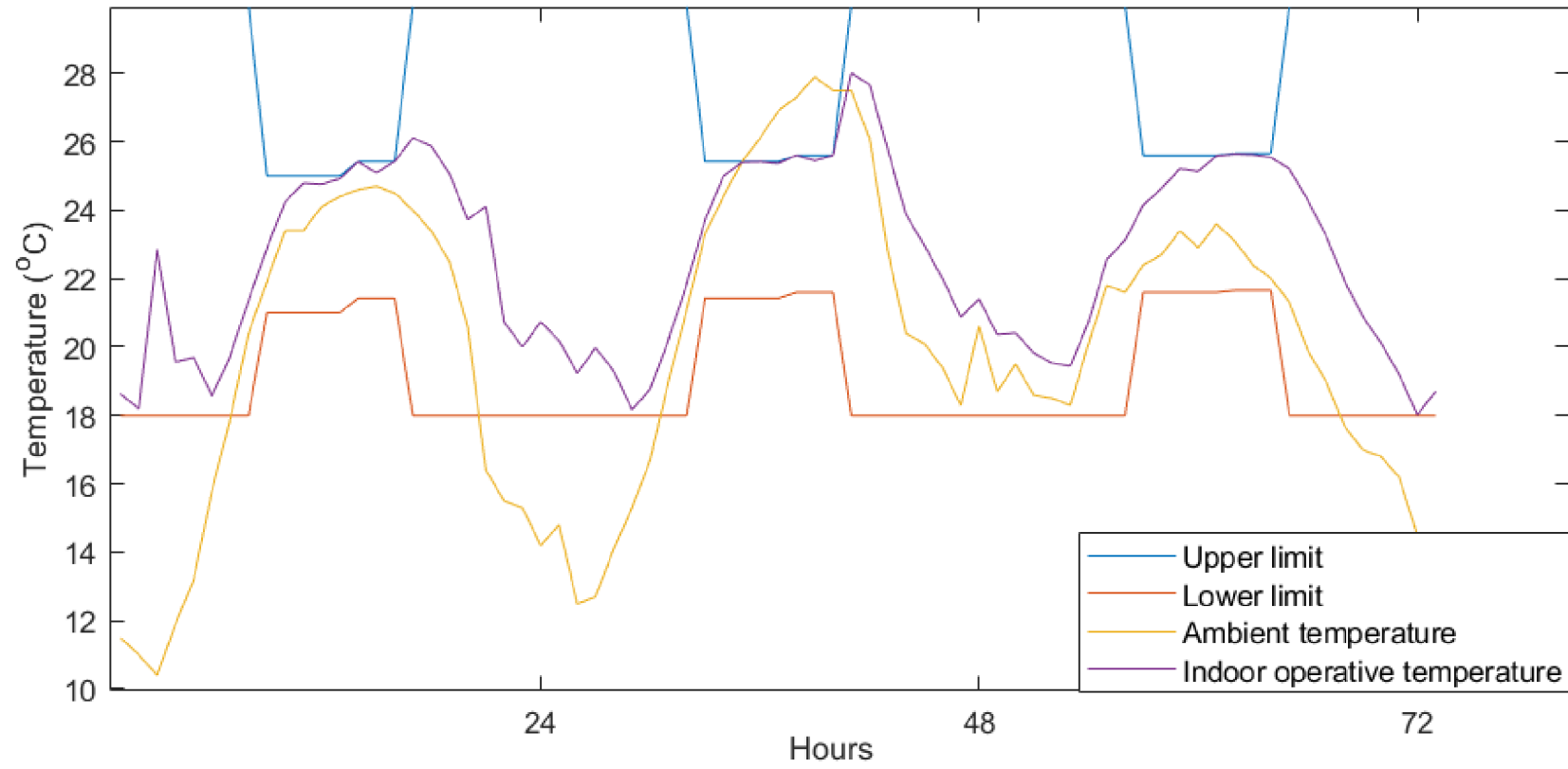


Assessment Criteria	Rule-Based Controller	MPC
Energy supplied by heatpump [kWh]	216	117
Estimated cost of electricity [EUR]	27.9	12.7

# Energy flexibility potential : Representative study [Summer]



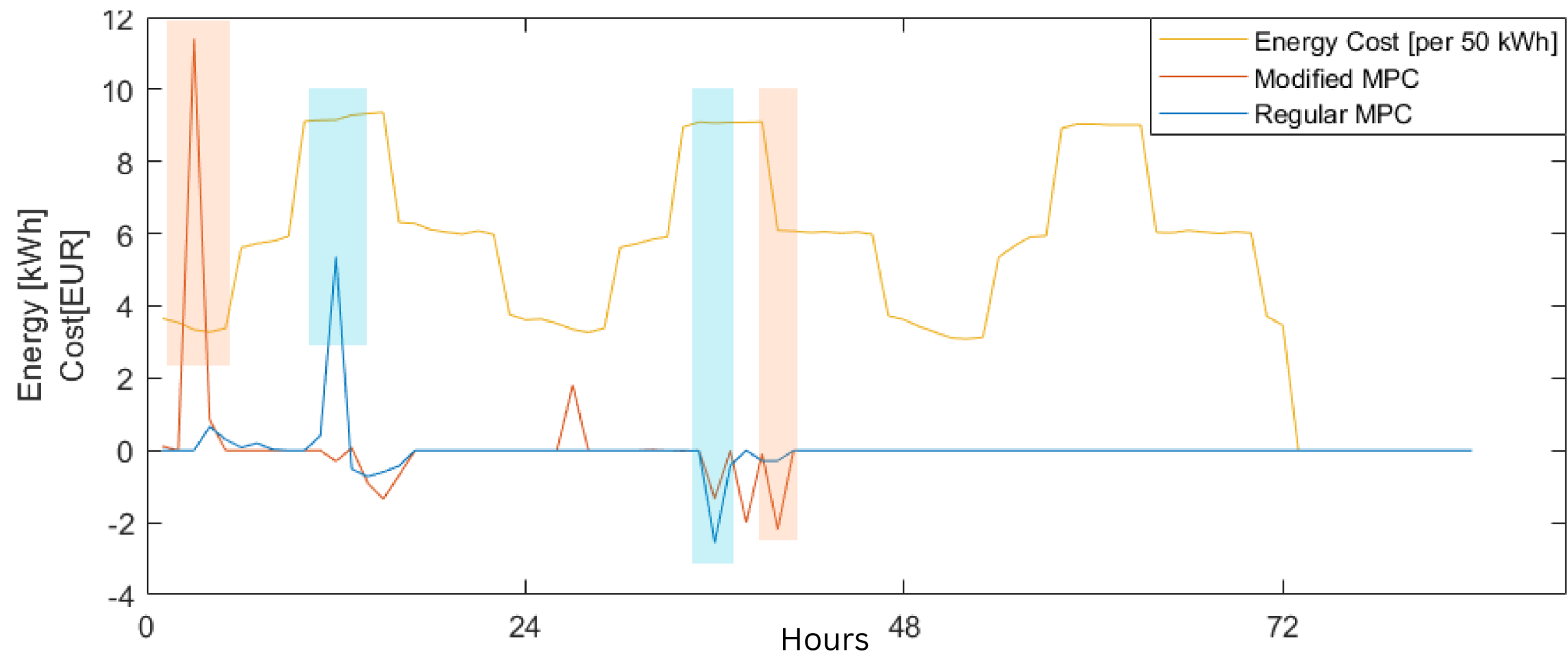
# Energy flexibility potential : Representative study [Summer]



Assessment Criteria	Rule-Based Controller	MPC
Energy supplied by heatpump [kWh]	42	21.8
Estimated cost of electricity [EUR]	5.98	3.45

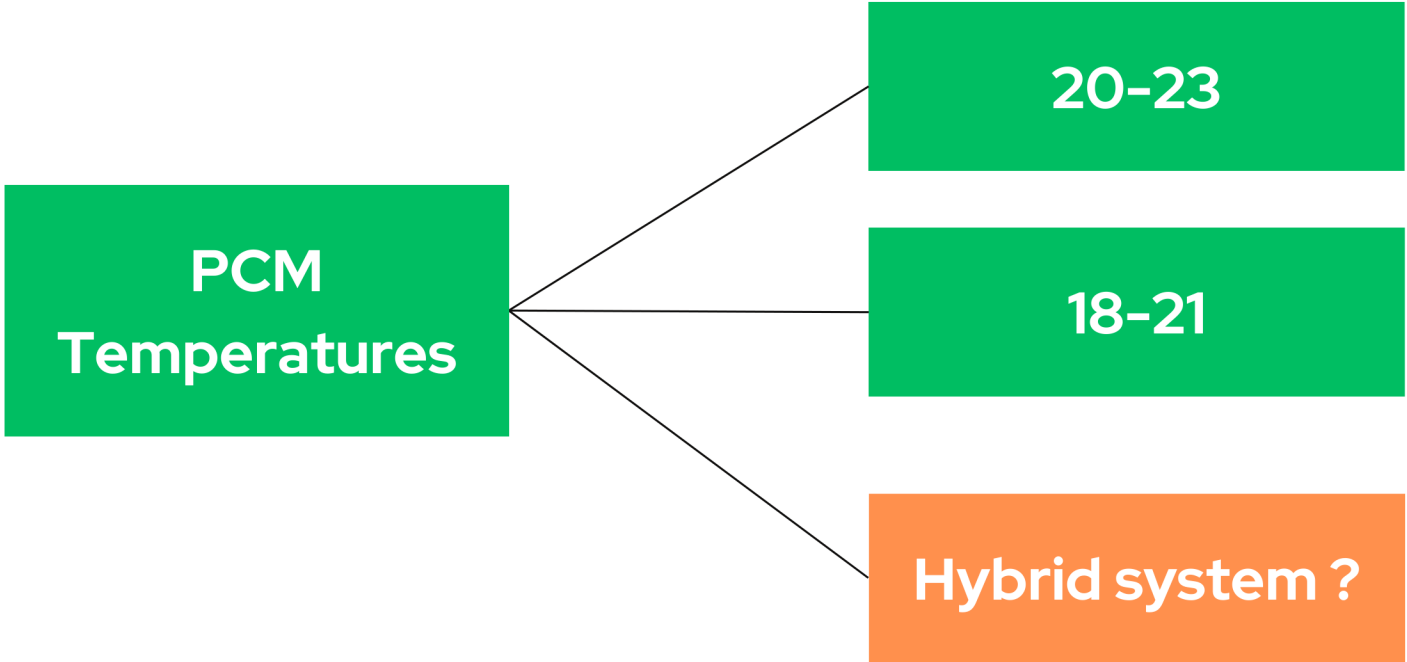
# Cost vs Energy : A topic of discussion

	Minimizes Energy	Minimizes Cost
Season	Regular MPC	Modified MPC
Energy supplied by heatpump in summer [kWh]	7.2	21.8
Energy supplied by heatpump in winter [kWh]	98	117



# PHASE 4: MODIFICATIONS

# Optimization to PCM temperature



To be sufficiently representative, a period of **20 days** was studied for each season

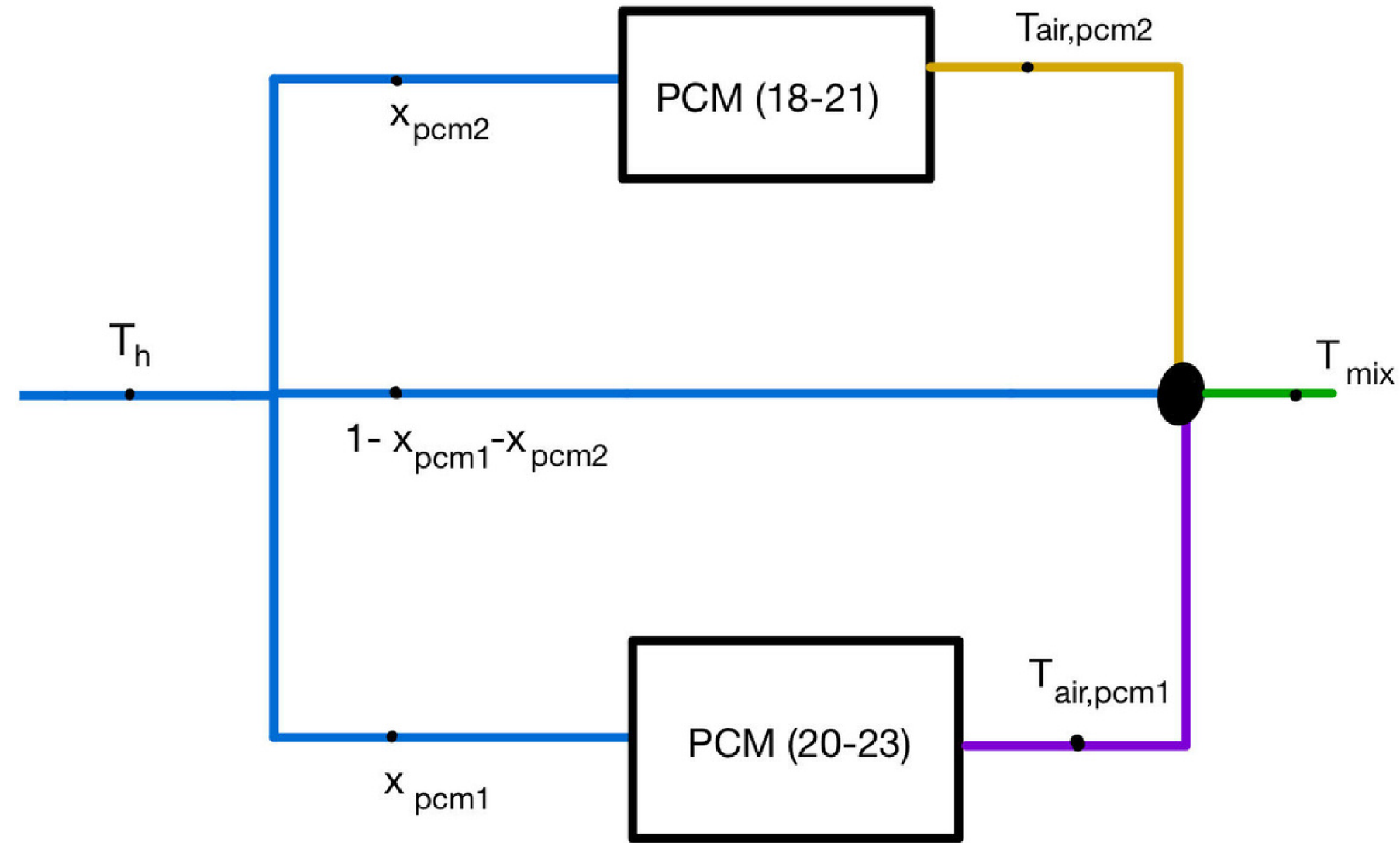
## Results

	Assessment Criteria	18-21°C	20-23°C
Winter	Energy supplied by Heatpump [kWh]	1140	1846
Summer	Energy supplied by Heatpump [kWh]	152	96
Autumn	Energy supplied by Heatpump [kWh]	418	364
Spring	Energy supplied by Heatpump [kWh]	878	1364

Best of both worlds?

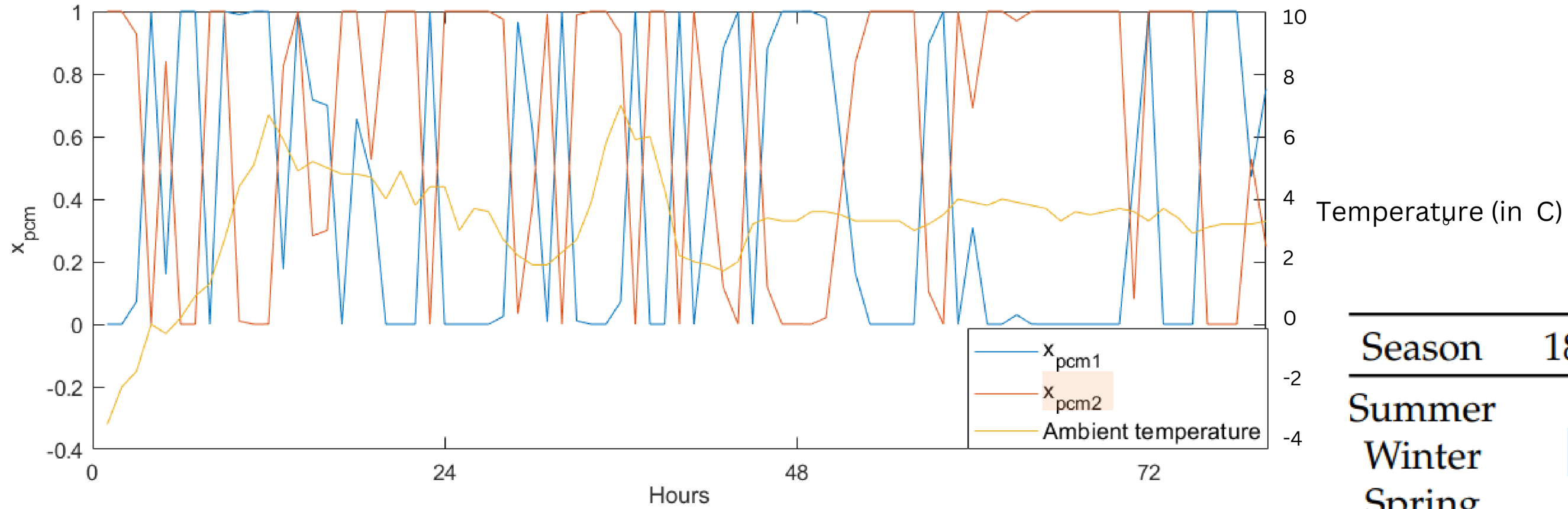


## Hybrid Configuration



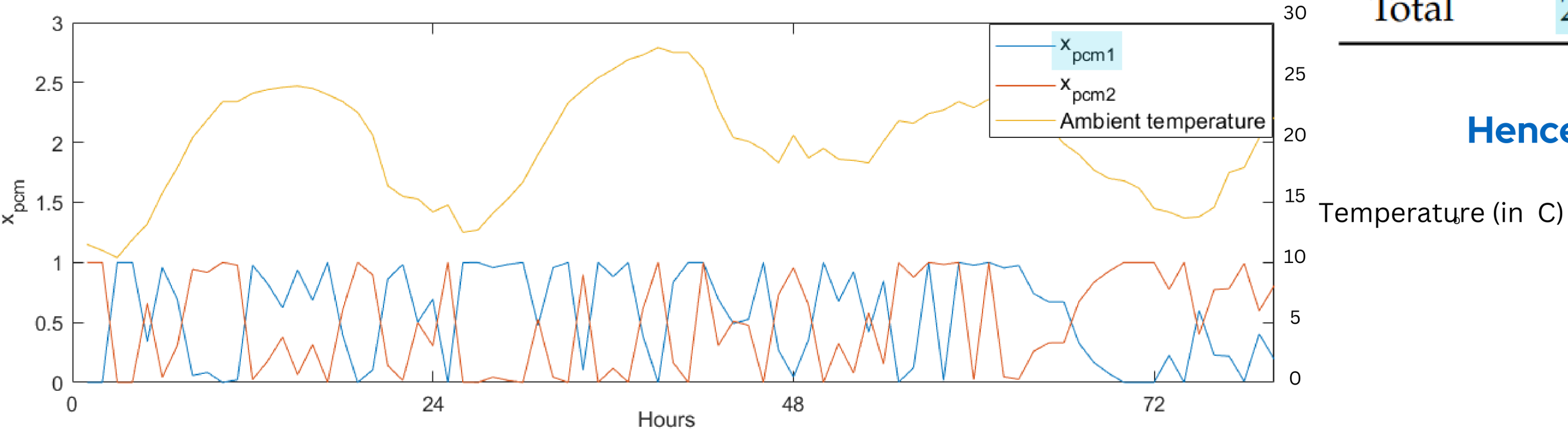
$$T_{mix} = x_{pcm1}T_{air,pcm1} + x_{pcm2}T_{air,pcm2} + (1 - x_{pcm1} - x_{pcm2})T_h$$

## Winter



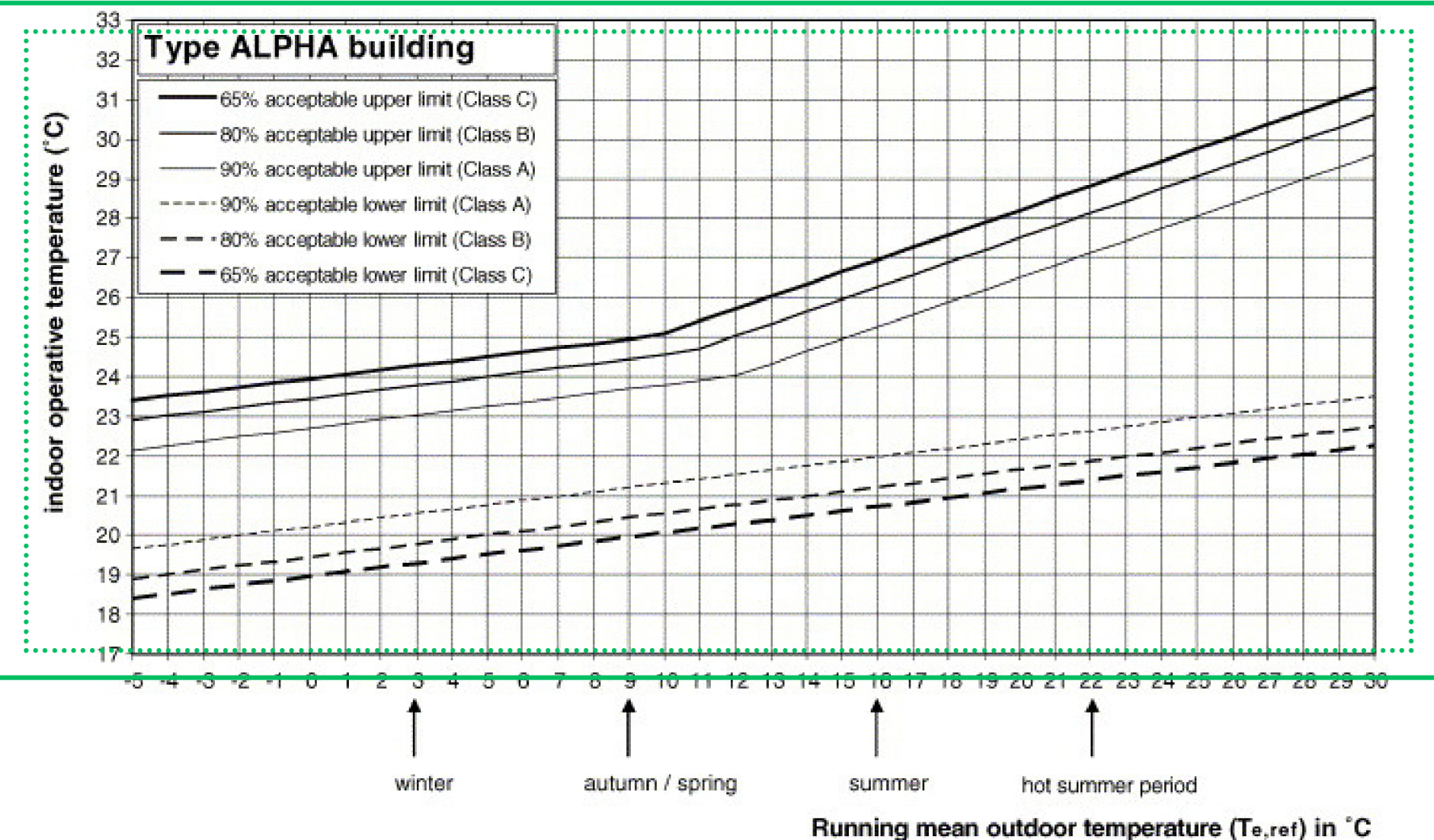
Season	18-21°C	20-23°C	Hybrid system
Summer	152	96	112
Winter	1140	1846	1267
Spring	878	1364	924
Autumn	418	364	378
<b>Total</b>	<b>2588</b>	<b>3670</b>	<b>2681</b>

## Summer

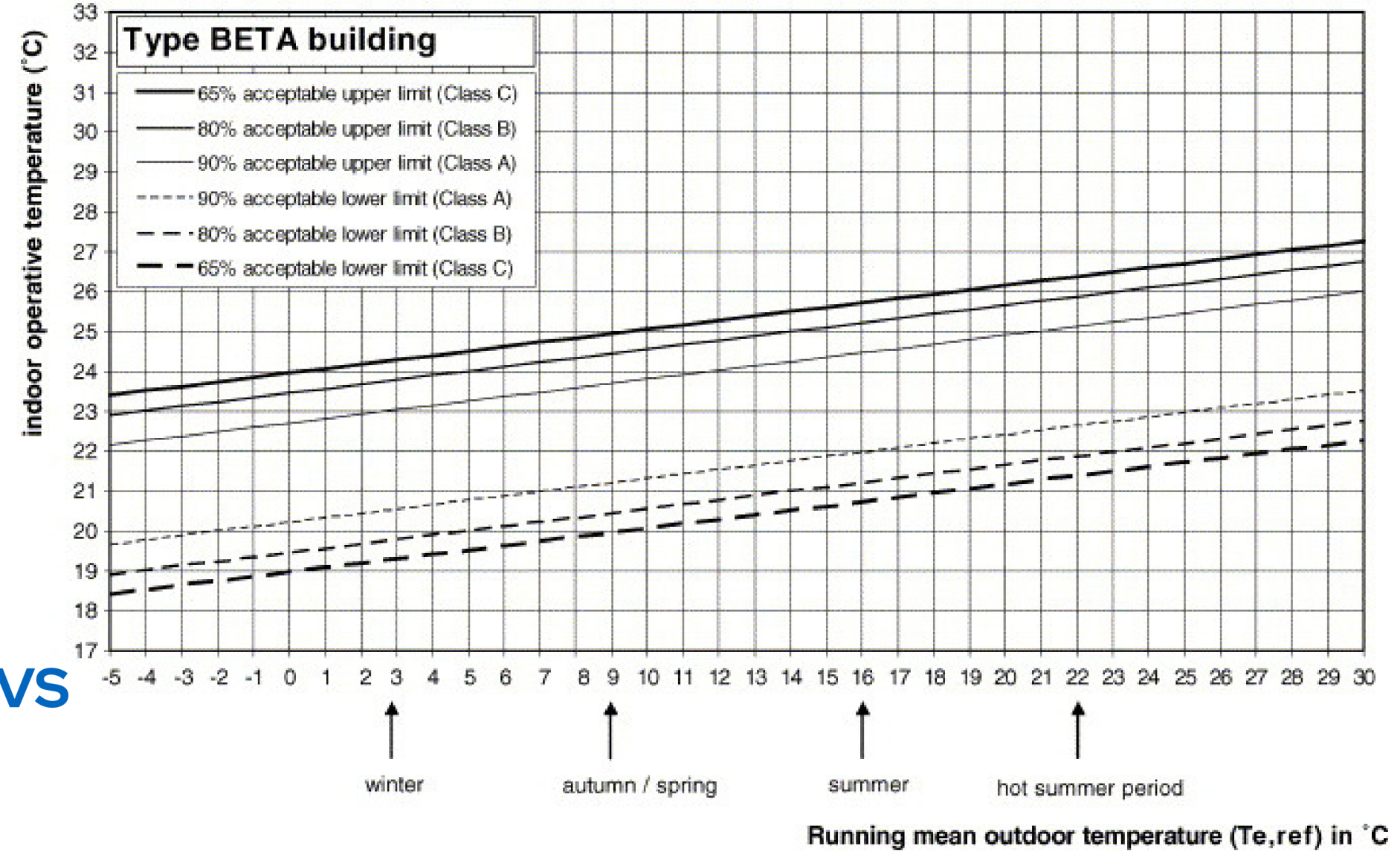


**Hence, 18-21 performs better!**

# Alternative thermal comfort model (Alpha)



vs

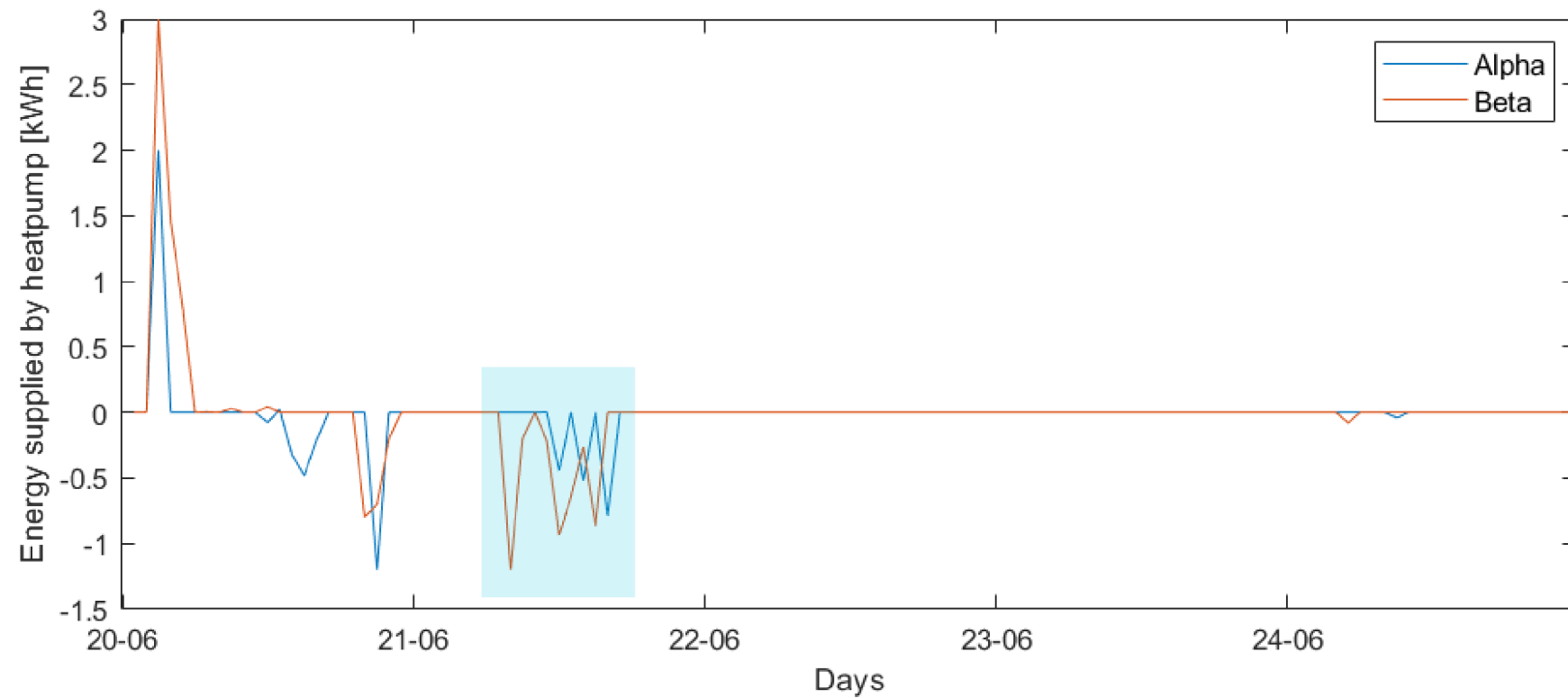
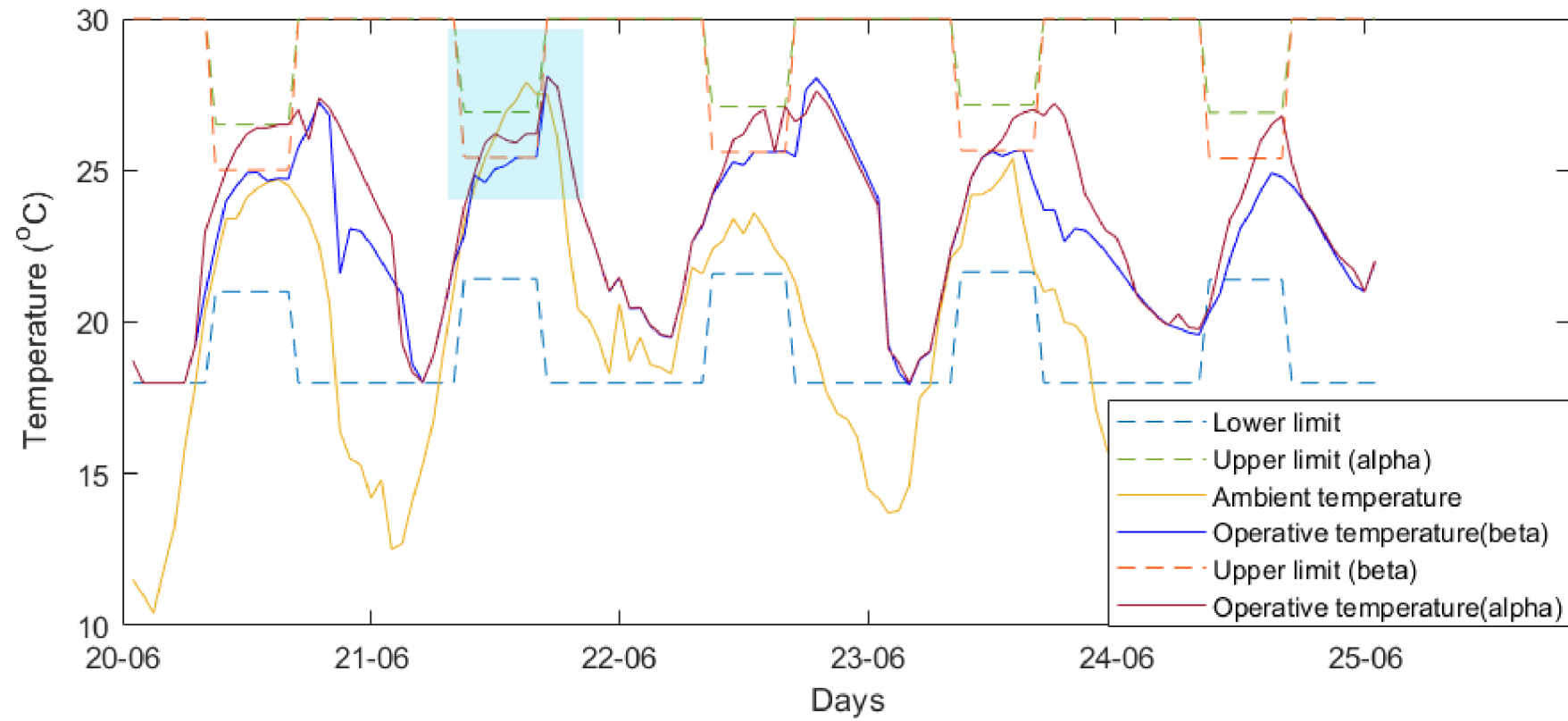


$$T_{operative} = 21.45 + 0.11 * T_{e,ref}$$

$$\begin{cases} \text{Lower limit} & T_{operative,hour} - 2^{\circ}C \\ \text{Upper limit} & T_{operative,hour} + 0.21 * (T_{e,ref} - 11) + 2^{\circ}C \end{cases}$$

# Results of Alternative thermal comfort model

Would make the biggest difference in Summer : 20 June 2021 to 25 June 2021



Assessment Criteria	Beta	Alpha
Energy supplied by Heatpump [kWh]	8.5	7.2
$\Sigma$ error [°C]	4.61	4.82

# Conclusions

- MPC is able to accurately predict and control the temperature of the CCC
- MPC saves around 22.6% of the total energy supplied during the actual test period
- The energy flexibility of the building is studied in two seasons:
  - In Winter, PCM is heat loaded during the night when affordable energy is available
  - In summer, PCM is cold-loaded during the night, and sky windows are used for ventilation
- A lower PCM temperature performs better
- Flexible temperature limits can be particularly advantageous during summer

# Roof and Ceiling

$$\Delta T_r = (\dot{Q}_{sol} - \dot{Q}_{cond} - \dot{Q}_{rad} - \dot{Q}_{conv}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{sol} = I_o A_r \alpha_r$$

$$\dot{Q}_{cond} = \frac{\kappa_{ins} \cdot A (T_r - T_c)}{d}$$

$$\dot{Q}_{rad} = \epsilon \sigma A (T_r^4 - T_{sky}^4)$$

$$\dot{Q}_{conv} = \bar{h}_{r,a} \cdot A (T_r - T_a)$$

$$\bar{h}_{r,a} = \frac{Nu \cdot \lambda_{air}}{l}$$

$$l = \frac{A}{2X + 2Y}$$

$$Nu = \begin{cases} 0.664 Re^{0.33} Pr^{0.33} & Re < 5000 \\ 0.037 Re^{0.62} Pr^{0.333} & 5000 < Re < 100000 \\ 0.026 Re^{0.8} Pr^{0.333} & Re > 100000 \end{cases}$$

$$\Delta T_c = (-\dot{Q}_{cond} - \dot{Q}_{conv}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{cond} = \kappa \cdot A (T_c - T_r)$$

$$\dot{Q}_{conv} = \bar{h}_{c,z} \cdot A (T_c - T_z)$$

$$\bar{h}_{c,z} = \frac{\vec{Nu} \lambda_{air}}{l}$$

$$l = \frac{A}{2X + 2Y}$$

$$\vec{Nu} = \begin{cases} 0.54 Ra^{0.25} & T_c < T_z \text{ and } Ra \leq 10^7 \\ 0.15 Ra^{0.33} & T_c < T_z \text{ and } Ra > 10^7 \\ 0.27 Ra^{0.25} & T_c > T_z \end{cases}$$

# Four triple-glazed walls

$$\Delta T_{i,j} = (\dot{Q}_{sol} - \dot{Q}_{rad} - \dot{Q}_{conv}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{sol} = \begin{cases} (I_{o,b}\alpha_o + (I_{o,r}I_{o,d})\alpha)A & j=1 \\ (I_{o,b}\xi_o\alpha_o + (I_{o,r}I_{o,d})\xi\alpha)A & j=2 \\ (I_{o,b}\xi_o^2\alpha_o + (I_{o,r}I_{o,d})\xi^2\alpha)A & j=3 \end{cases}$$

$$\dot{Q}_{conv} = \begin{cases} A(\bar{h}_{1,a}(T_{i,1} - T_a) + \bar{h}_{1,2}(T_{i,1} - T_{i,2})) & j=1 \\ A(\bar{h}_{2,1}(T_{i,2} - T_{i,1}) + \bar{h}_{2,3}(T_{i,2} - T_{i,3})) & j=2 \\ A(\bar{h}_{3,2}(T_{i,3} - T_{i,2}) + \bar{h}_{3,z}(T_{i,3} - T_z)) & j=3 \end{cases}$$

$$\dot{Q}_{rad} = \begin{cases} \sigma A(\epsilon(T_{i,1}^4 - T_{sky}^4) + \mathcal{F}(T_{i,1}^4 - T_{i,2}^4)) & j=1 \\ \sigma A\mathcal{F}(2T_{i,2}^4 - T_{i,1}^4 - T_{i,3}^4) & j=2 \\ \sigma A\mathcal{F}(T_{i,3}^4 - T_{i,2}^4) & j=3 \end{cases}$$

$$\bar{h}_{j,k} = \begin{cases} \frac{Nu_j \cdot \lambda_{air}}{Y} & \text{if } k=a,z \text{ and } j \neq k \\ \frac{Nu_k \cdot \lambda_{Argon}}{Y} & \text{if } k=1,2,3 \text{ and } j \neq k \end{cases}$$

Chilton-Colburn for k=a  $Nu_k = 0.664Re^{0.5}Pr^{0.333}$

McGregor for k=1,2,3:  $Nu_k = 0.42Pr^{0.012}Ra^{0.25}\left(\frac{Y}{D}\right)^{-0.3}$

Churchill Chu for k=z:  $Nu_k = \begin{cases} 0.68 + \left(\frac{0.67Ra^{0.25}}{1 + \left(\frac{0.492}{Pr}\right)^{0.5625}}\right)^{0.4444} & Ra < 10^9 \\ 0.825 + \left(\frac{0.387Ra^{0.167}}{1 + \left(\frac{0.492}{Pr}\right)^{0.5625}}\right)^{0.5926} & Ra \geq 10^9 \end{cases}$

$$\mathcal{F} = \frac{1}{\frac{1}{\epsilon} + \frac{1}{\epsilon_{low}} - 1}$$

## Raised and basement floor

$$\Delta T_{rf} = (\dot{Q}_{sol} - \dot{Q}_{conv}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{sol} = x_h I_o A_{floor} \xi_o^3 \alpha$$

$$\dot{Q}_{conv} = \bar{h}_{rf,z} \cdot A(T_{rf} - T_z) + \bar{h}_{rf,deck} \cdot A(T_{rf} - T_{deck})$$

$$\bar{h}_{rf,z} = \frac{Nu_{rf,z} \cdot \lambda_{air}}{l} \quad \bar{h}_{rf,deck} = \frac{Nu_{rf,deck} \cdot \lambda_{air}}{l}$$

$$\Delta T_{bf} = (-\dot{Q}_{conv} - \dot{Q}_{cond}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{cond} = \frac{\kappa A(T_{bf} - T_g)}{d}$$

$$\dot{Q}_{conv} = \bar{h}_{bf,deck} \cdot A(T_{rf} - T_{deck})$$

$$\bar{h}_{bf,deck} = \frac{Nu_{rf,deck} \cdot \lambda_{air}}{l}$$

$$Nu_{rf,z} = \begin{cases} 0.54Ra^{0.25}; & T_{rf} > T_z \text{ and } Ra \geq 10^7 \\ 0.15Ra^{0.333} & T_{rf} > T_z \text{ and } Ra > 10^7 \\ 0.27Ra^{0.25} & T_{rf} < T_z \end{cases}$$

$$Nu_{rf,deck} = \begin{cases} 0.54Ra^{0.25} & T_{rf} < T_{deck} \text{ and } Ra \geq 10^7 \\ 0.15Ra^{0.333} & T_{rf} < T_{deck} \text{ and } Ra > 10^7 \\ 0.27Ra^{0.25} & T_{rf} > T_{deck} \end{cases}$$

$$Nu_{bf,deck} = \begin{cases} 0.54Ra^{0.25} & T_{bf} < T_{deck} \text{ and } Ra \geq 10^7 \\ 0.15Ra^{0.333} & T_{bf} < T_{deck} \text{ and } Ra > 10^7 \\ 0.27Ra^{0.25} & T_{bf} > T_{deck} \end{cases}$$

# Modelling of PCM battery

$$\bar{Q}_{pcm} = \bar{h}_{pcm} A_{pcm} (T_{air,pcm} - T_{pcm})$$

$$\bar{h}_{pcm} = Nu \frac{\lambda_{air}}{L_{pcm}} = 16.8 W / (m^2 \cdot K)$$

## Scheil-Gulliver equation

$$f = 1 - \left( \frac{\Delta T}{\Delta T_m} \right)^{(1/n)}$$

$$y_{pcm} = 1 - \min\left(1, \max\left(0, \frac{23 - T_{pcm}}{3}\right)\right)$$

Delta T is calculated from 23  
For a PCM between 20-23,

@20, f=0 (solid)

@ 21, f=0.33

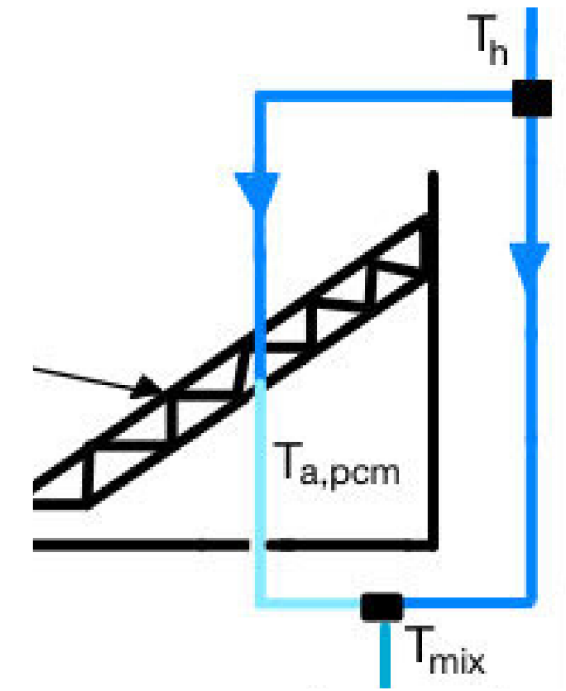
@22, f= 0.66

@23, f=1 (liquid)

$$\bar{h}_{pcm} A_{pcm} (T_{air,pcm} - T_{pcm}) = (1 - y_{pcm}) m_{pcm} c_{p,solid} \frac{dT_{pcm}}{dt} + m_{pcm} H_{pcm} \frac{dy_{pcm}}{dt} + y_{pcm} m_{pcm} c_{p,liquid} \frac{dT_{pcm}}{dt}$$

$$\bar{h}_{pcm} A_{pcm} (T_{air,pcm} - T_{pcm}) = x_{pcm} \dot{m} c_p (T_h - T_{air,pcm})$$

$$x_{pcm} T_{air,pcm} + (1 - x_{pcm}) T_h = T_{mix}$$





## Inner zone

$$\Delta T_z = (\dot{Q}_{hp} + \dot{Q}_{gen} - \dot{Q}_{adv} - \dot{Q}_{vent} - \dot{Q}_{conv}) \frac{\Delta t}{\rho V c_p}$$

$$\dot{Q}_{int} = 100 * N_{people}$$

$$\dot{Q}_{adv} = \dot{m} c_p (T_z - T_{deck})$$

$$\dot{Q}_{vent} = x_{sw} (0.65 \rho_{air} A_{sw} * 9.81 * H * \left| \frac{T_z - T_{ambient}}{T_{ambient}} x \right|^{0.5} c_{p,air} (T_z - T_{ambient}))$$

$$\dot{Q}_{conv} = \bar{h}_{z,i} \cdot A (T_z - T_i) \quad i \in (rf, r, n, e, s, w)$$

$$\bar{h}_{z,i} = \frac{Nu_i \cdot \lambda_{air}}{l} \quad i \in (rf, r) \quad \frac{Nu_i \cdot \lambda_{air}}{Y} \quad i \in (n, e, s, w)$$

$$l = \frac{A_i}{2X + 2Y} \quad i \in (rf, r)$$

$$Nu_{z,i} = \begin{cases} \text{Chuchill and Chu eq. 4.23} & i \in (n, e, s, w) \\ \text{McAdams eq. 4.14} & i \in (c) \\ \text{McAdams eq. 4.30 and 4.31} & i \in (rf) \end{cases}$$

## Heat recovery system

$$x_{rec} * 0.8 (T_z - T_{amb}) = (T_h - T_{amb})$$

## Heat pump

$$\dot{Q}_{hp} = \dot{m} c_p (T_{hp} - T_{mix})$$

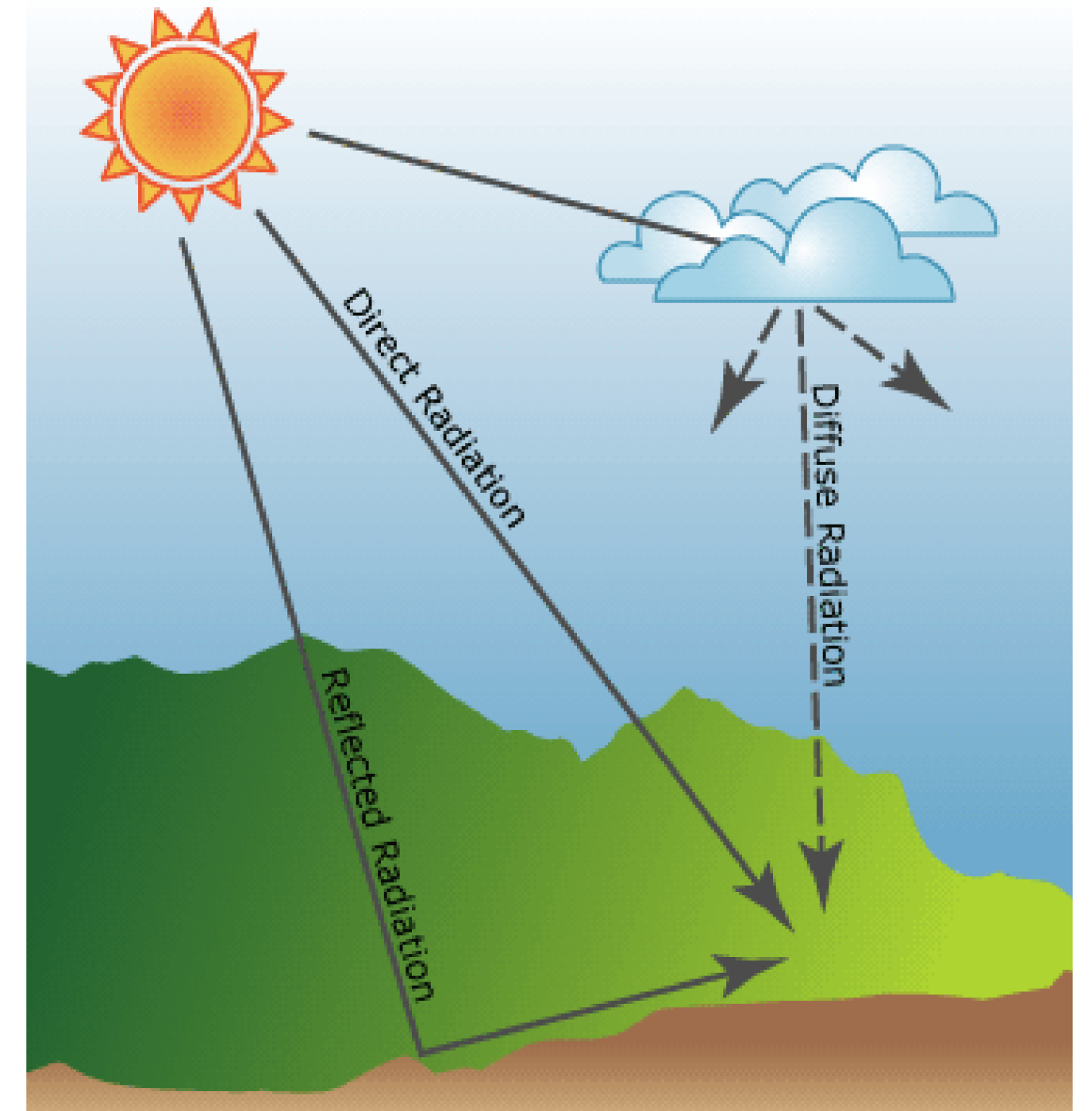
# Energy flow by solar radiation

**Direct beam radiation**  $I_{o,b} = I_{bh} \frac{\cos(\theta_n)}{\cos(\theta_z)} = I_{bn} \cos(\theta_n)$

**Reflected radiation**  $I_{o,r} = (I_d + I_{bh}) \rho_r \frac{1 - \cos(\beta)}{2}$

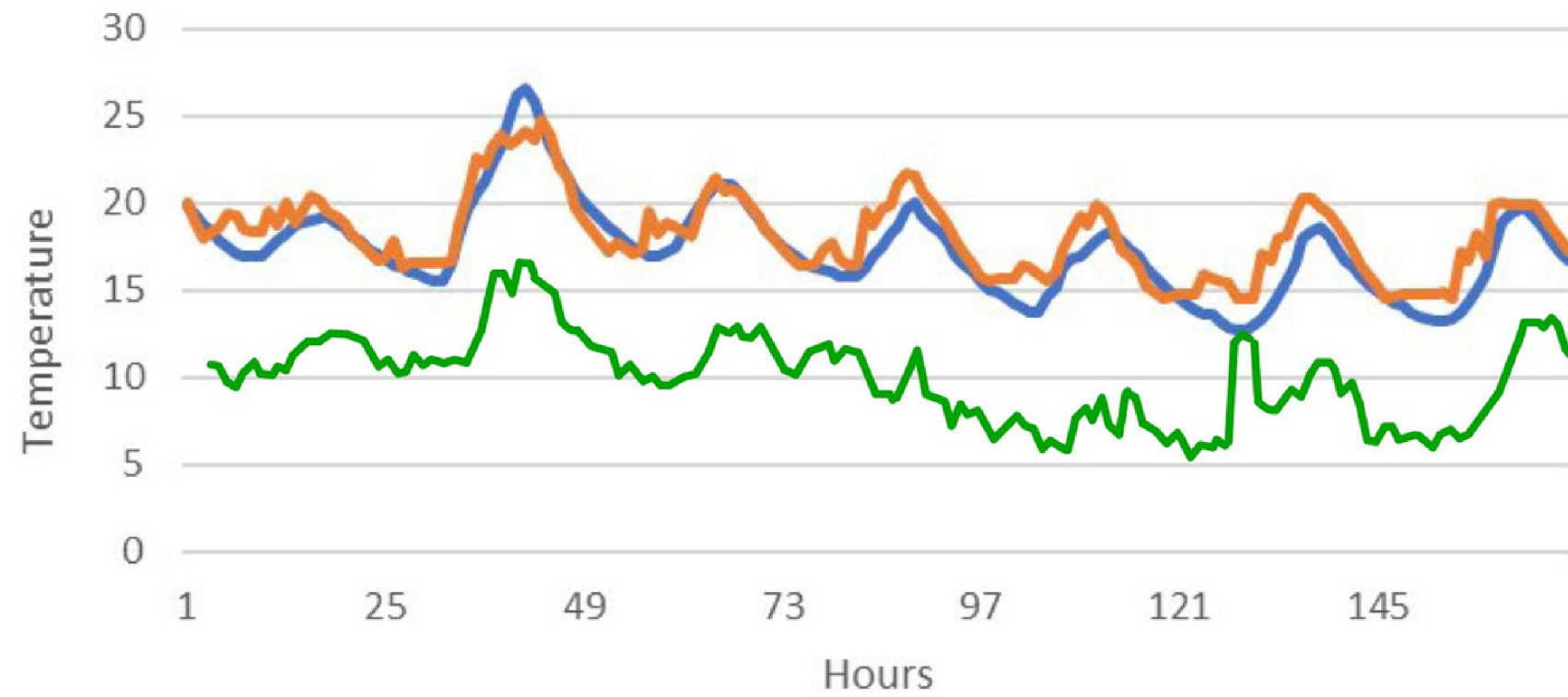
**Diffused radiation**  $I_{o,d} = I_{d,iso} \frac{1 + \cos(\beta)}{2} + I_{d,cir} \frac{\cos(\theta_n)}{\cos(\theta_z)} + I_{d,hor} F_{c-hor}$

Model Name	Model Type	Complexity	Local data needed	RMSE	R <sup>2</sup>
Liu and Jordan [30]	Isotropic	Simple	-	7	6
Koronakis [28]	Isotropic	Simple	-	6	7
Hay and Davies [23]	Anisotropic	Simple	-	5	5
Muneer [34]	Anisotropic	Moderate	-	3	4
<b>Perez [41]</b>	<b>Anisotropic</b>	<b>Moderate</b>	-	<b>4</b>	<b>3</b>
Perez opt.[41][15]	Anisotropic	Complex	✓	2	2
MLP [15]	ANN	Complex	✓	1	1

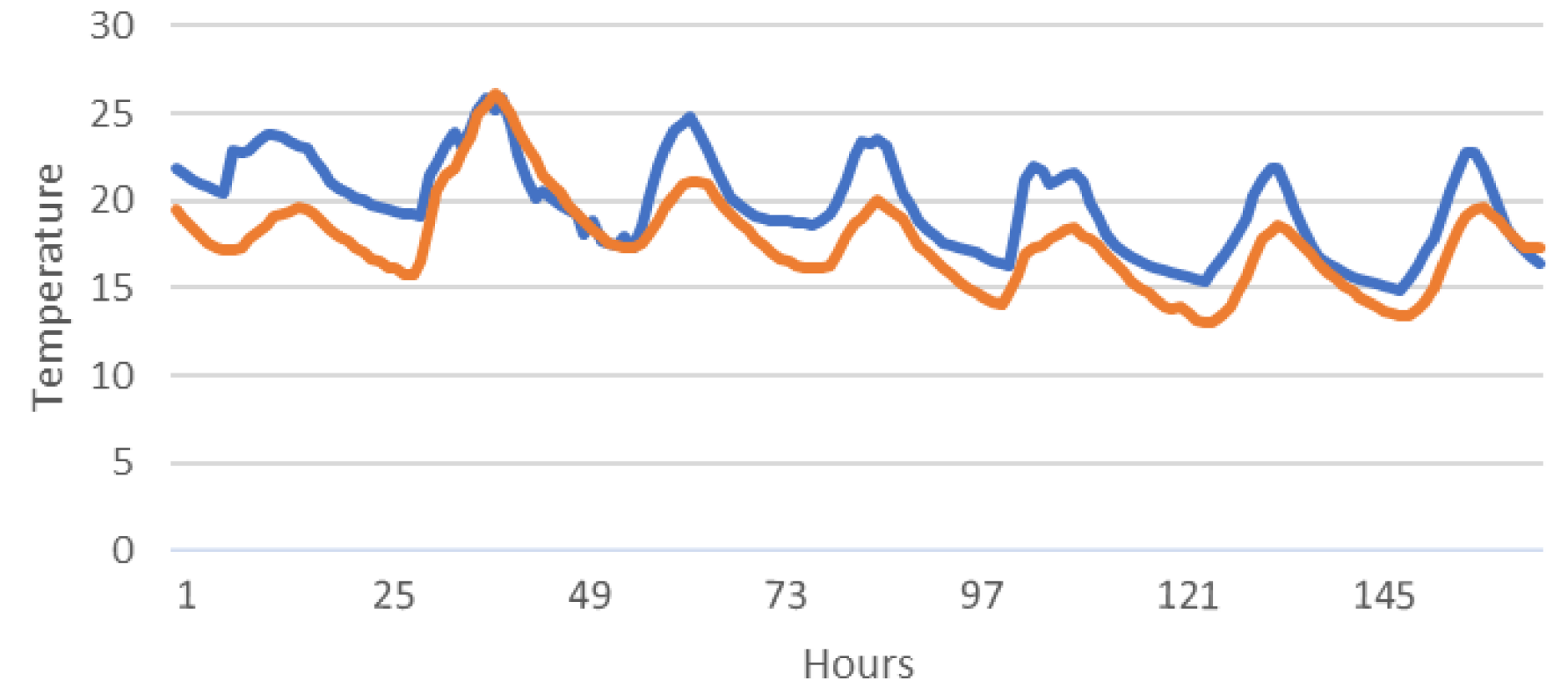


# Model Validation

## Indoor air temperature

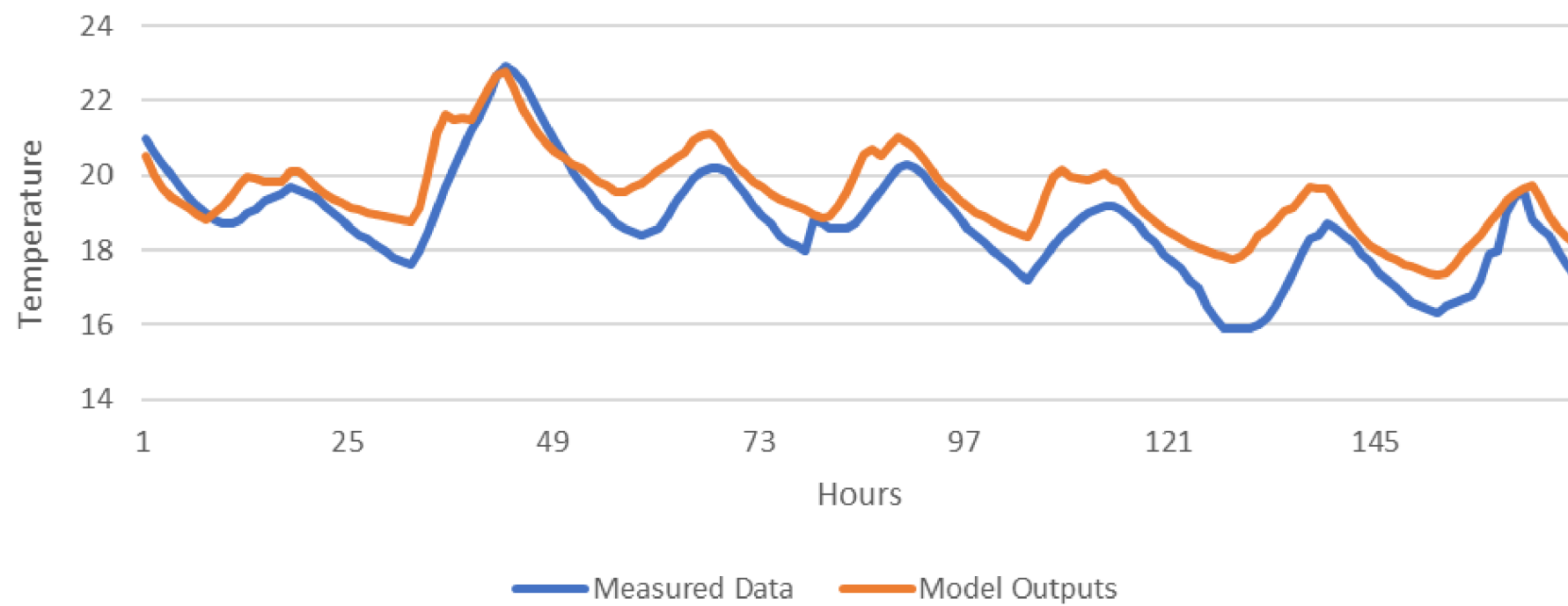


## Ceiling



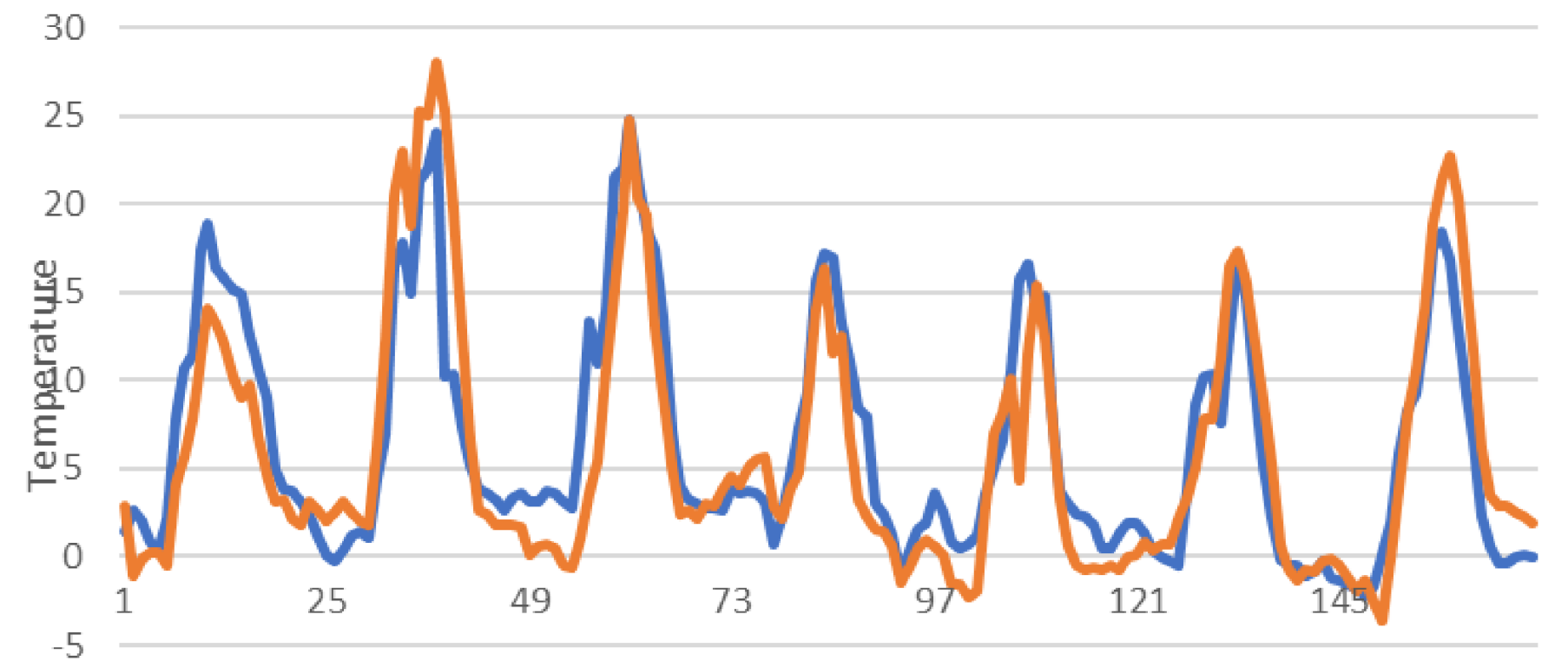
— Model Output — Measured data

## Raised floor



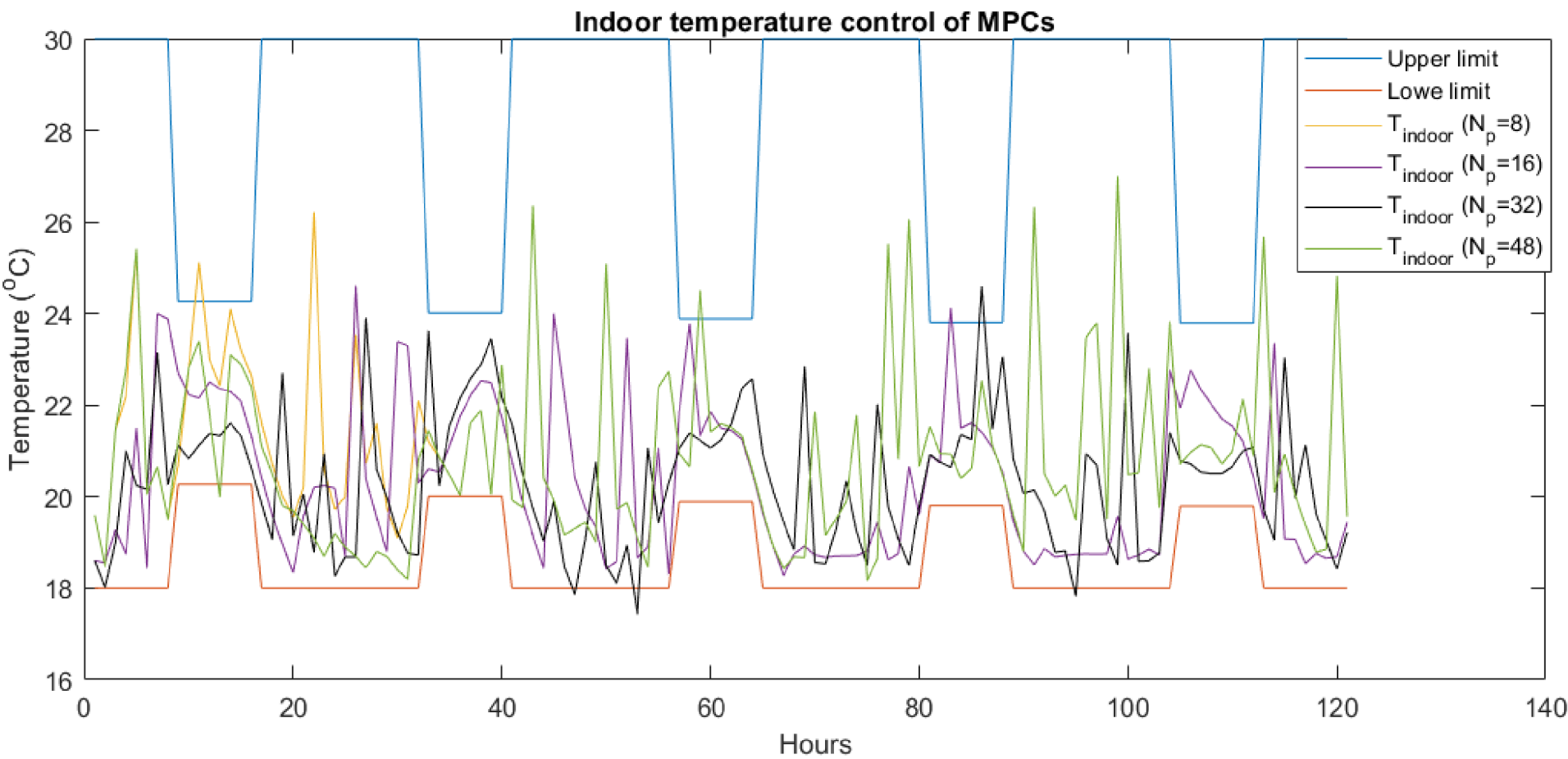
— Measured Data — Model Outputs

## External roof



# Determination of Prediction Horizon

## Winter



Prediction horizon (hours)	Computational time (s)	$\Sigma error$ [°C]	Energy supplied by HP [kWh]
4	40	1.82	148
8	261	0.16	144
16	492	0.68	138
24	1206	0.36	137

## Summer

Prediction horizon (hours)	Computational time (s)	$\Sigma error$ [°C]	Energy supplied by HP [kWh]
4	39	12.62	23.76
8	168	4.72	21.89
16	361	5.92	10.67
24	1092	4.61	8.58

## Spring

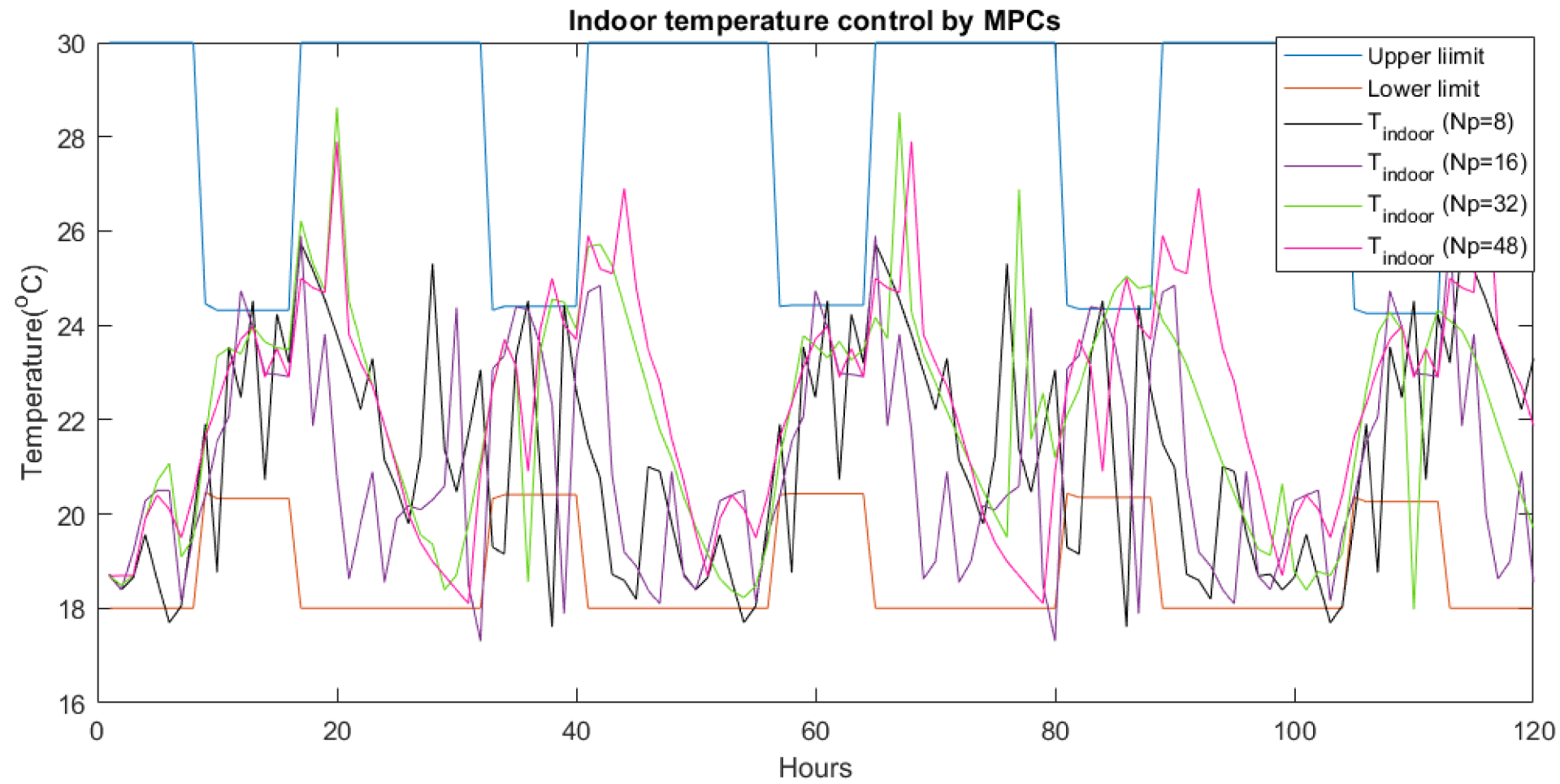
Prediction horizon (hours)	Computational time (s)	$\Sigma error$ [°C]	Energy supplied by HP [kWh]
4	51	9.61	74
8	178	6.81	72
16	454	4.81	68
24	1125	0.81	67

## Autumn

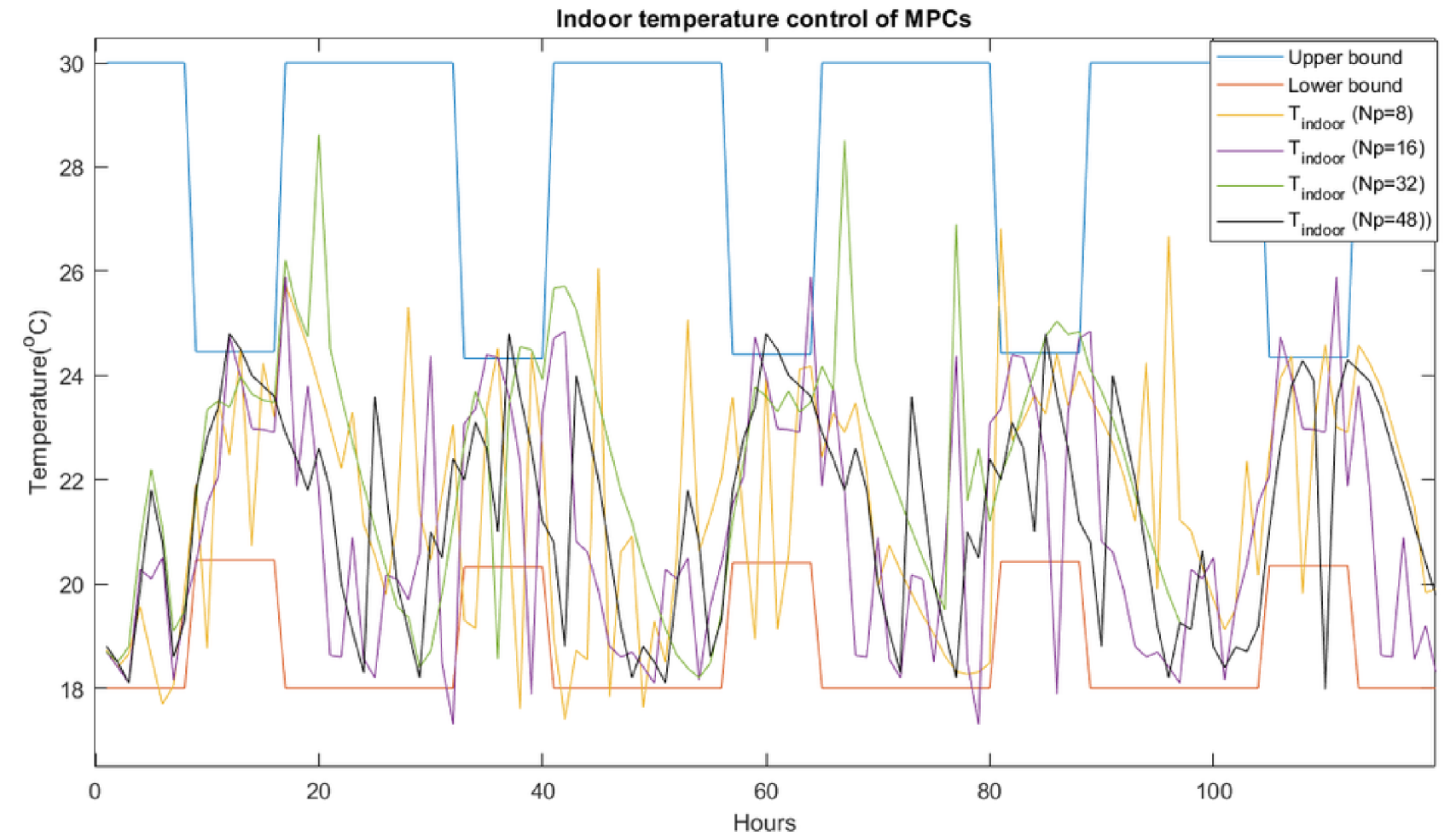
Prediction horizon (hours)	Computational time (s)	$\Sigma error$ [°C]	Energy supplied by HP [kWh]
4	42	11.82	108
8	198	8.21	102
16	392	3.42	94
24	982	2.21	93

# Determination of Prediction Horizon

## Spring



## Autumn



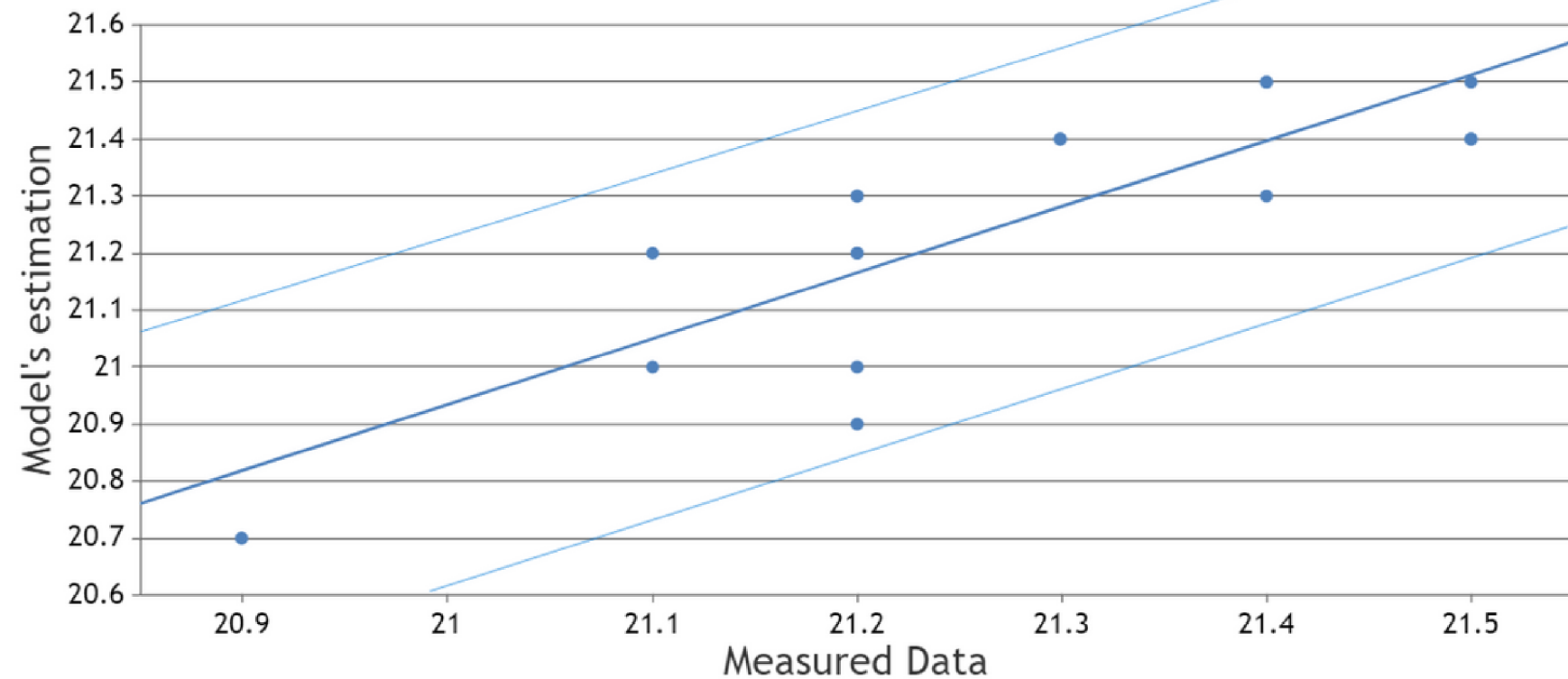
Prediction horizon (hours)	Computational time (s)	$\sum error$ [°C]	Energy supplied by HP [kWh]
4	51	9.61	74
8	178	6.81	72
16	454	4.81	68
24	1125	0.81	67

Prediction horizon (hours)	Computational time (s)	$\sum error$ [°C]	Energy supplied by HP [kWh]
4	42	11.82	108
8	198	8.21	102
16	392	3.42	94
24	982	2.21	93

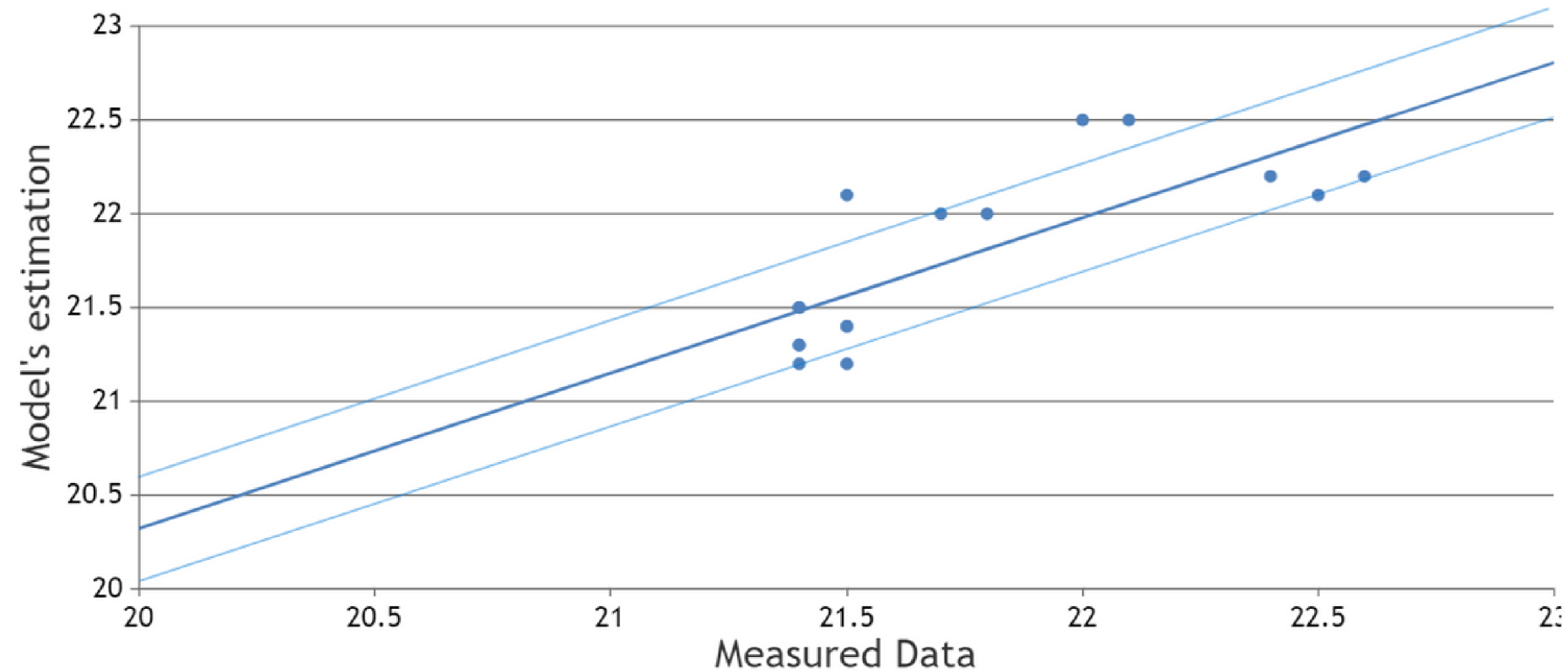
Hence, prediction horizon = 24 hours

# Experimental Validation of MPC

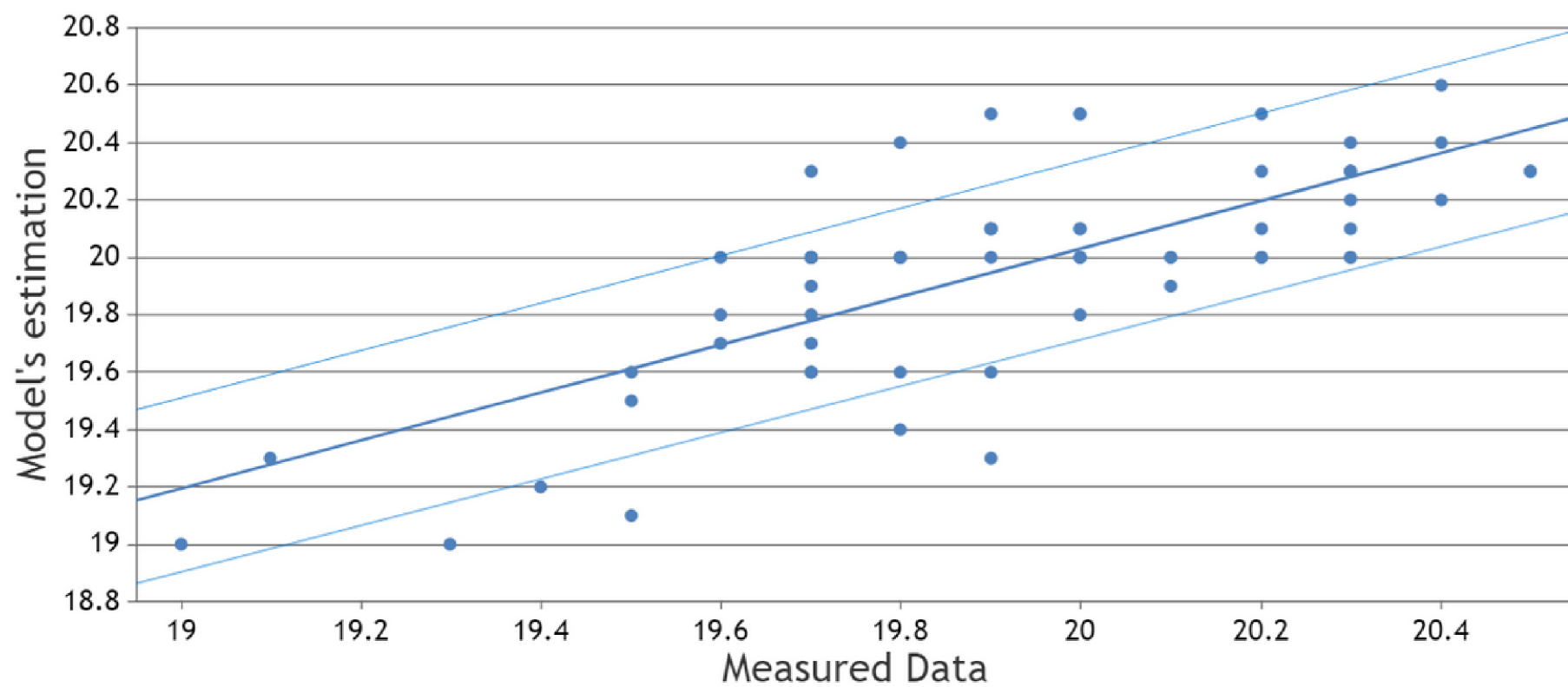
## Ceiling temperature



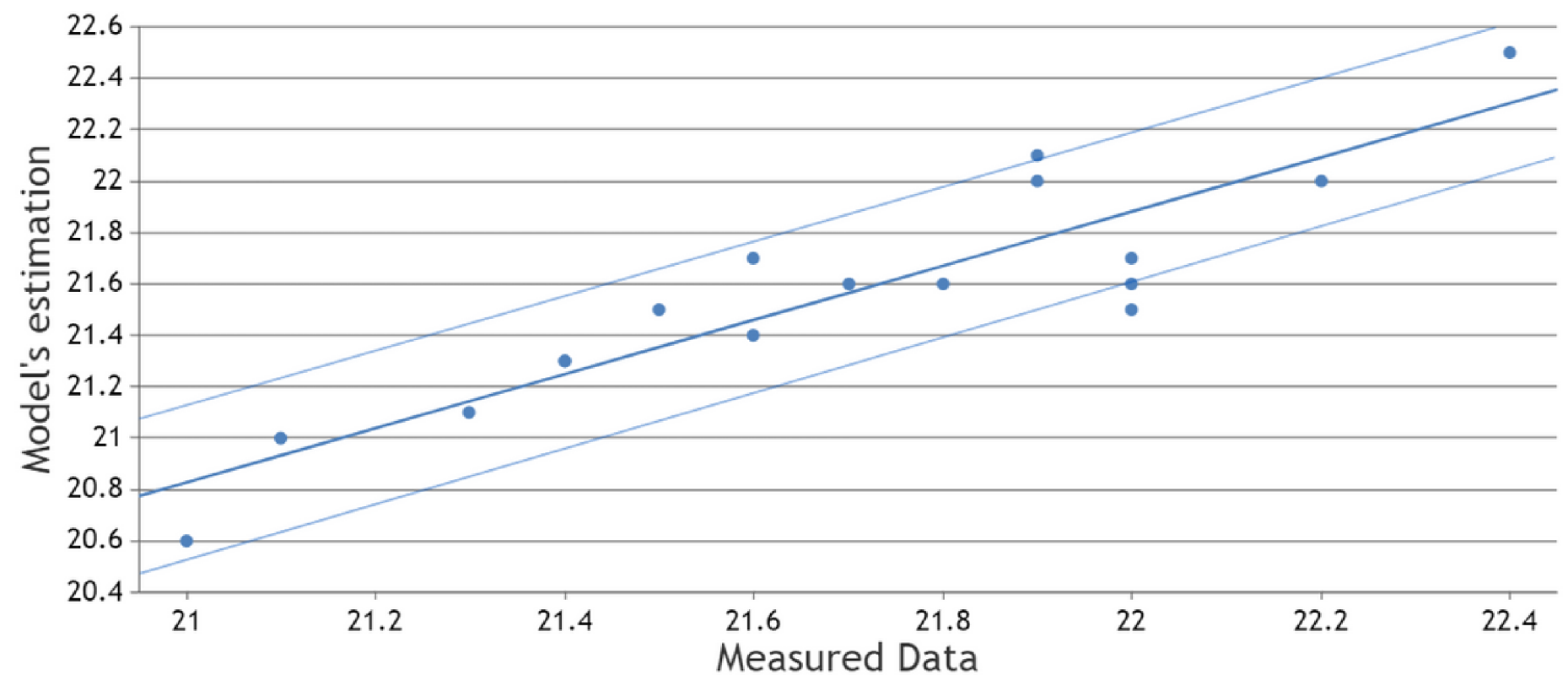
## Floor temperature



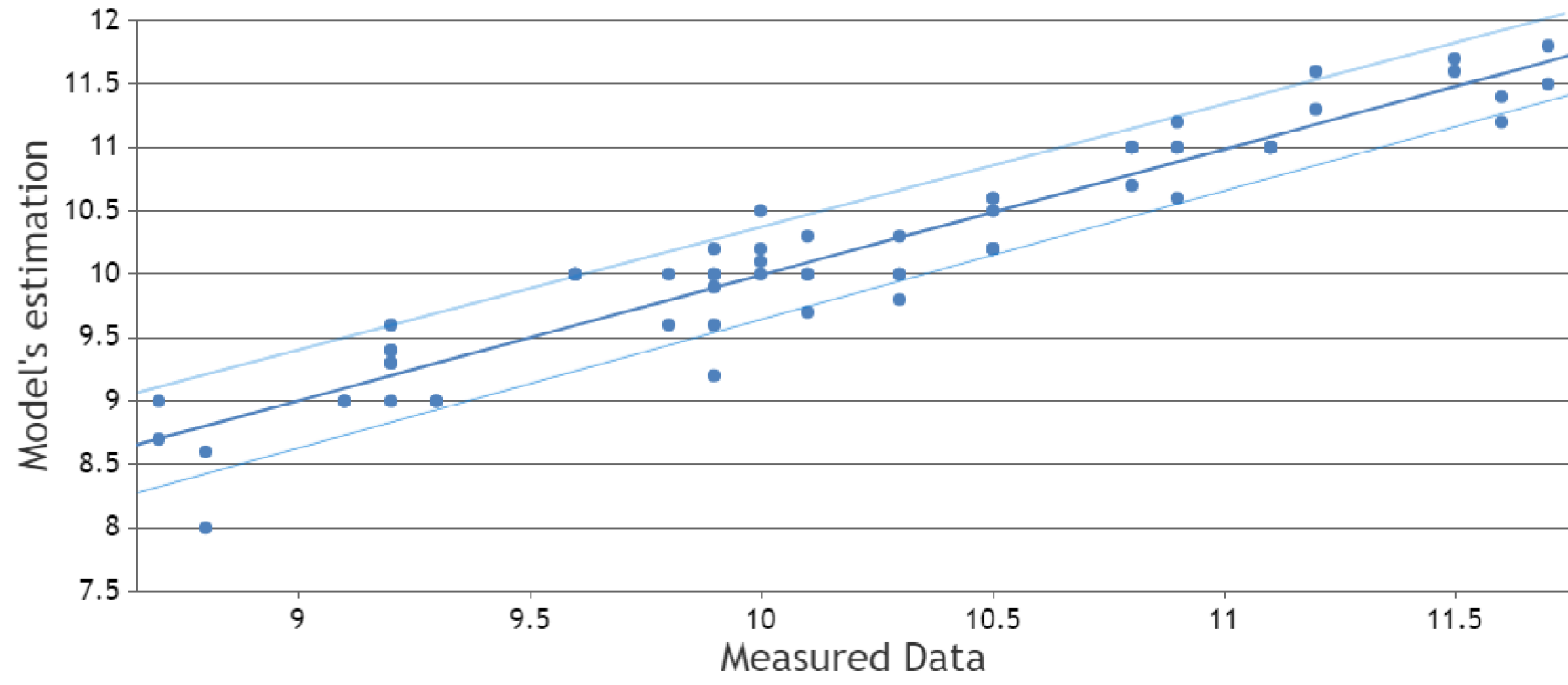
## Interior Glass temperatures



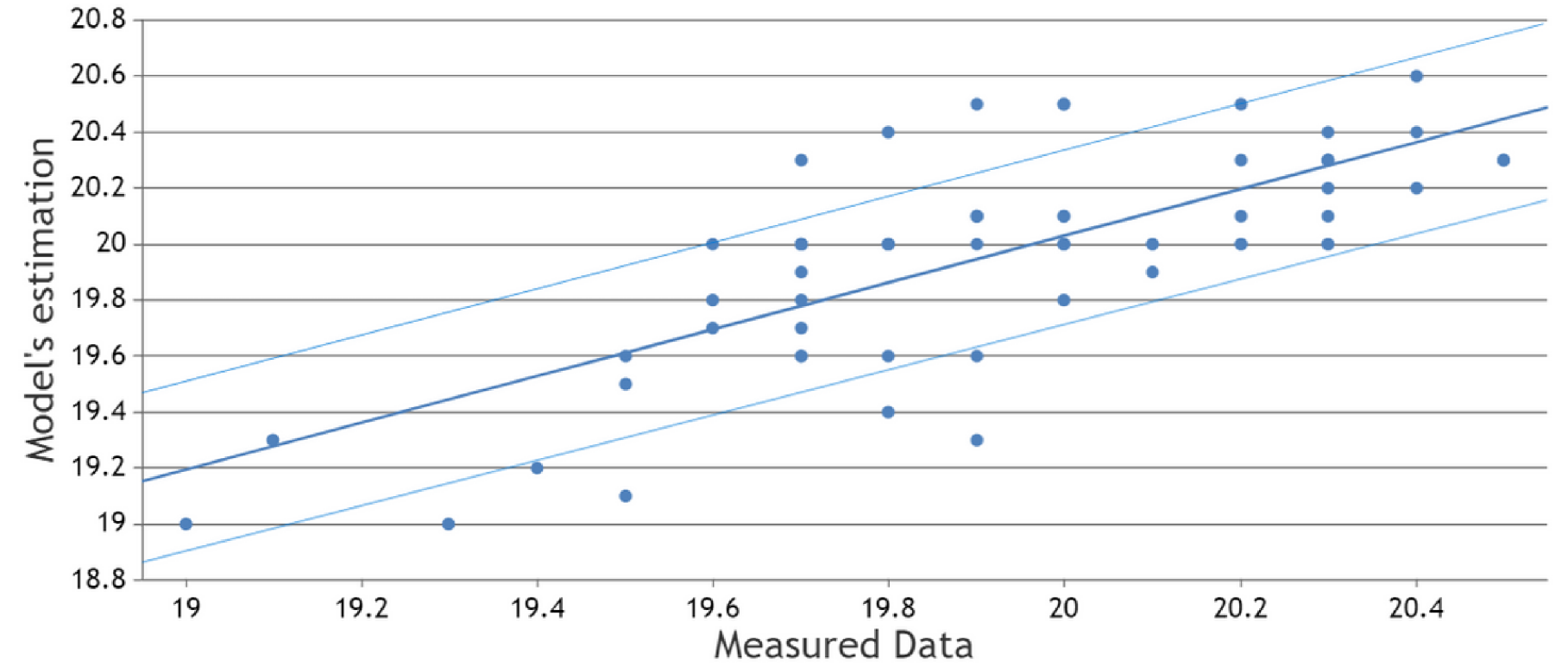
## Air temperature



### Outside Glass temperatures



### Interior Glass temperatures



State	$T_z$	$T_c$	$T_{interiorglass}$	$T_{outsideglass}$	$T_{floor}$
RMSE [K]	0.23	0.12	0.26	0.23	0.29

# MPC Problem setup

## Matrix Formulation

$$x_{k+1} = \mathcal{A}(x_k, p_k)x_k + \mathcal{B}(x_k, p_k)u_k + d_k$$

$$y_k = \mathcal{C}(x_k, p_k)x_k + \mathcal{D}(x_k, p_k)u_k$$

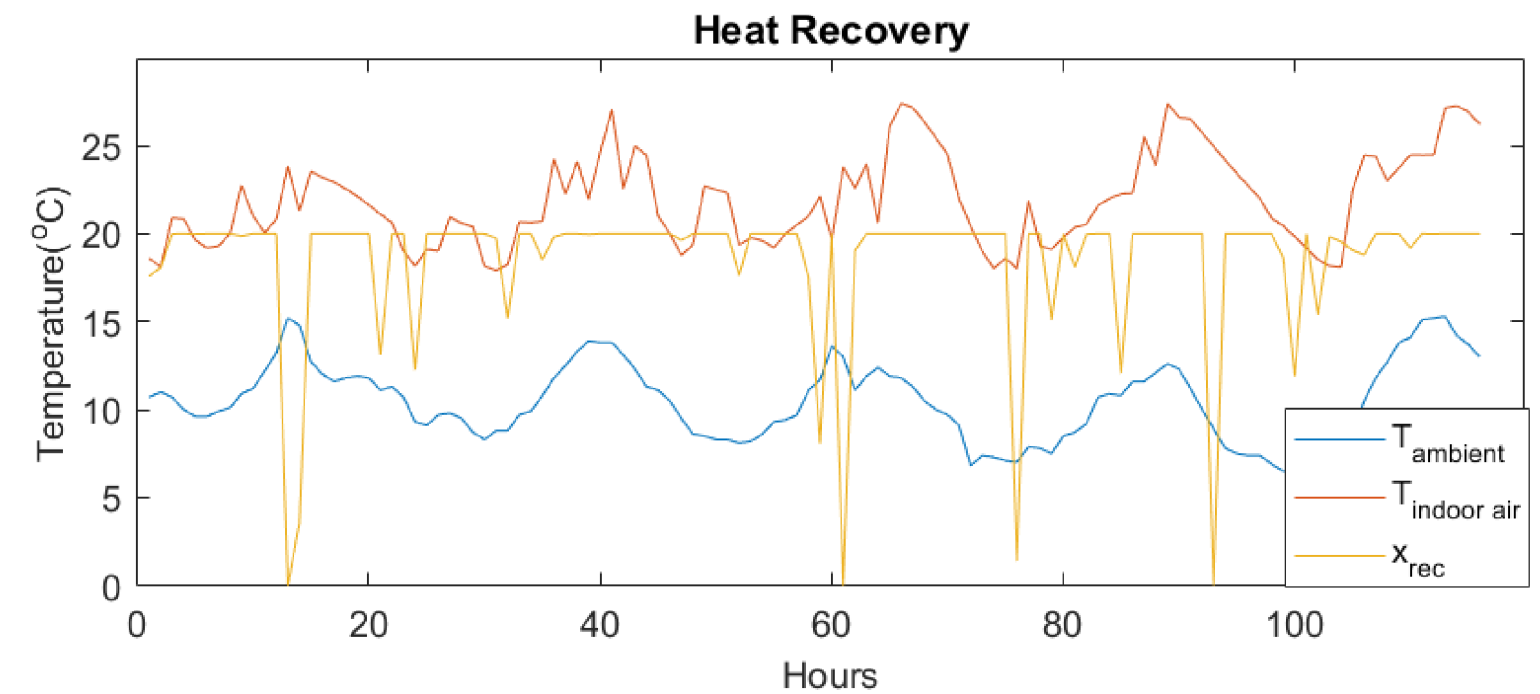
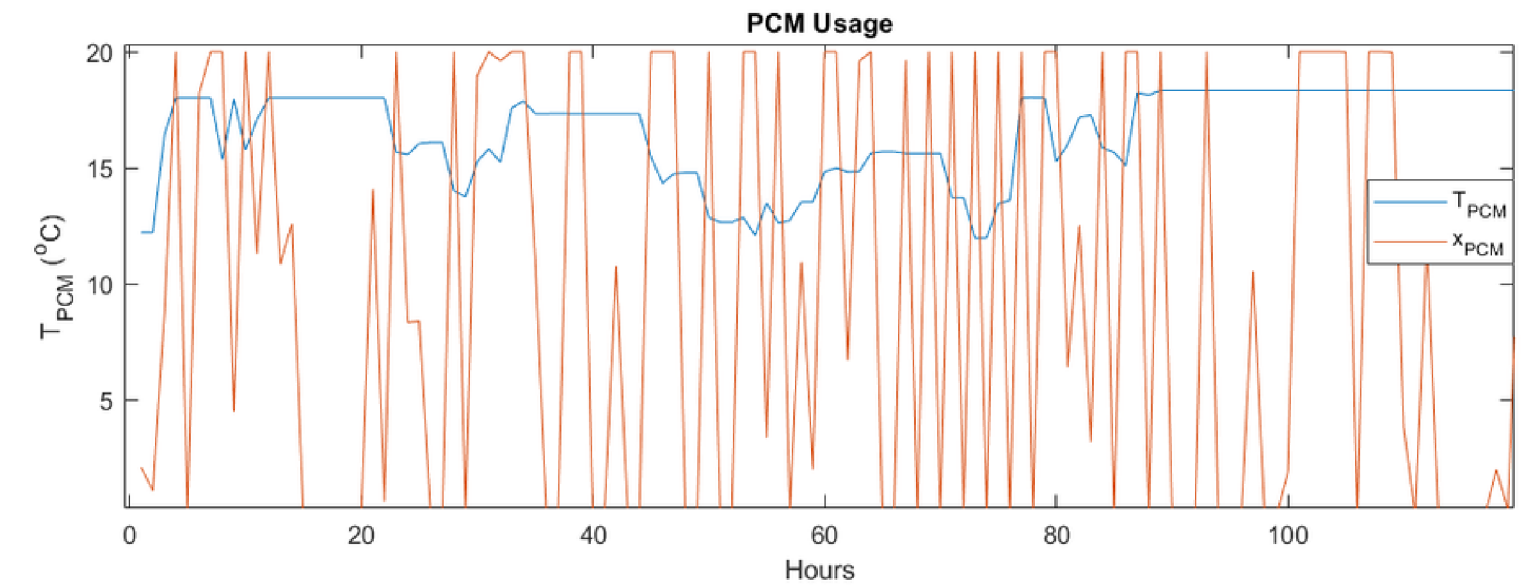
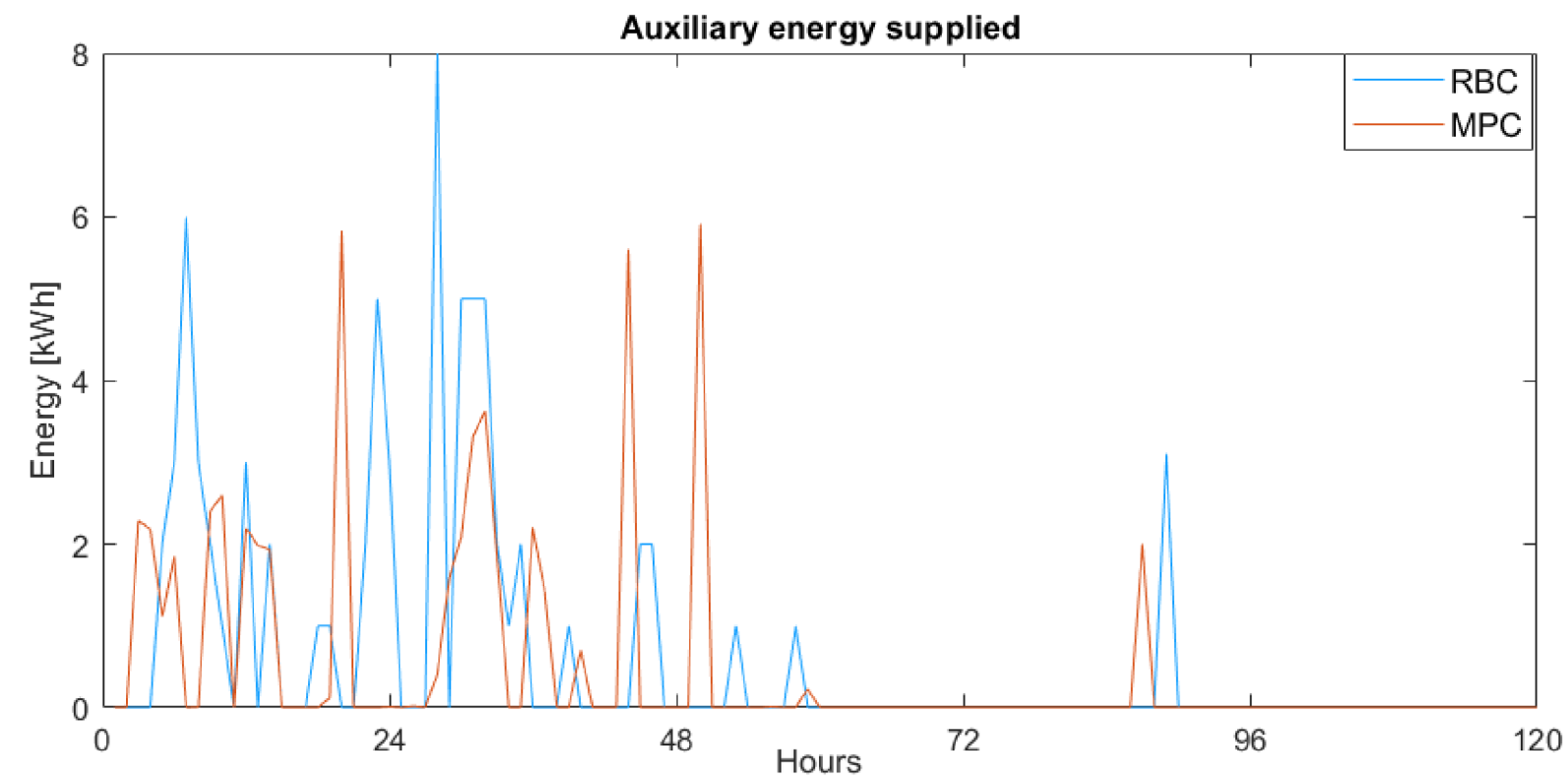
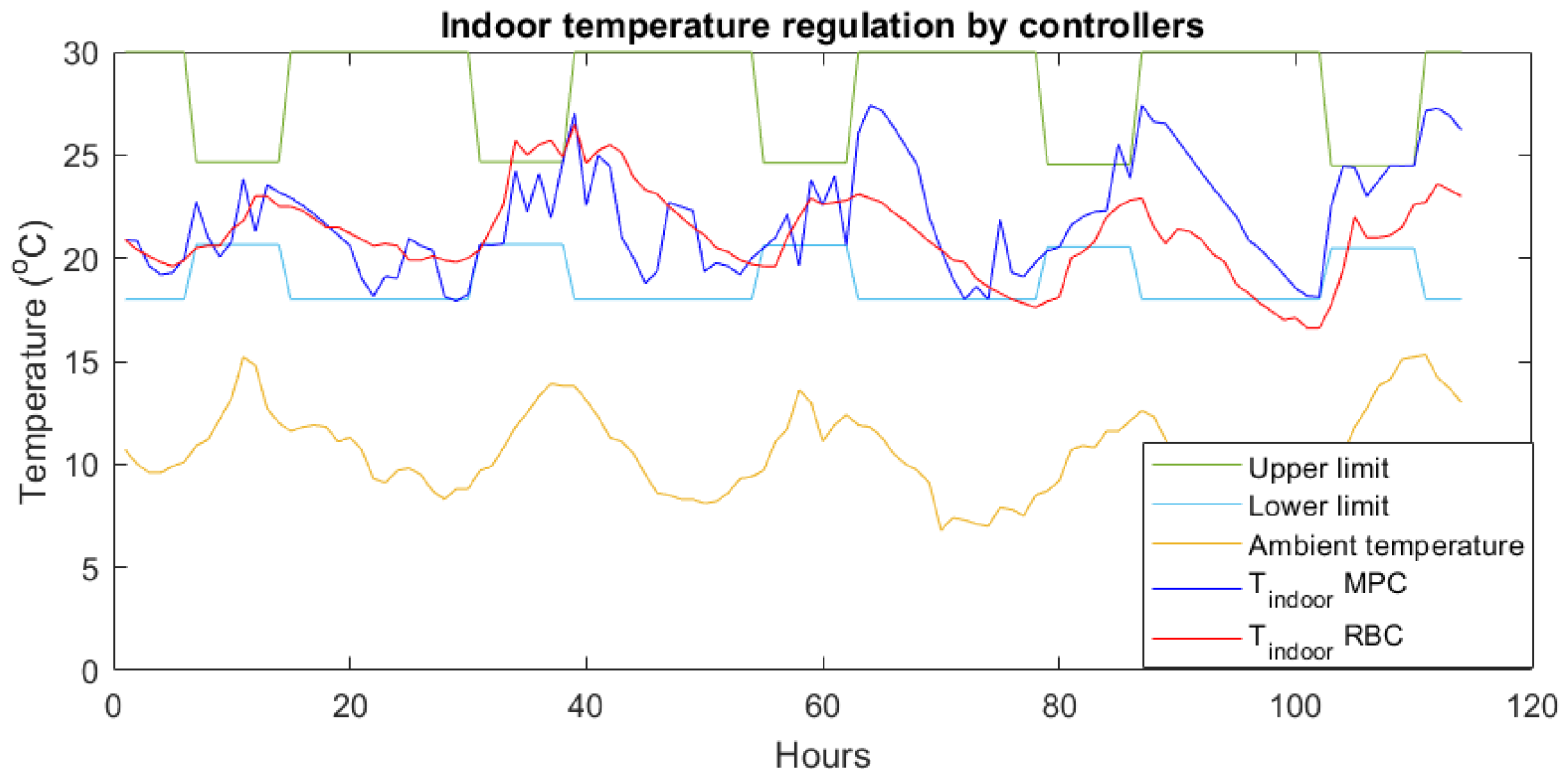
where:

- $x_k$  : Indoor temperature at time k
- $u_k$  : Control input vector at time k
- $y_k$  : Measured or observed temperature at time k
- $d_k$  : Disturbances to the model



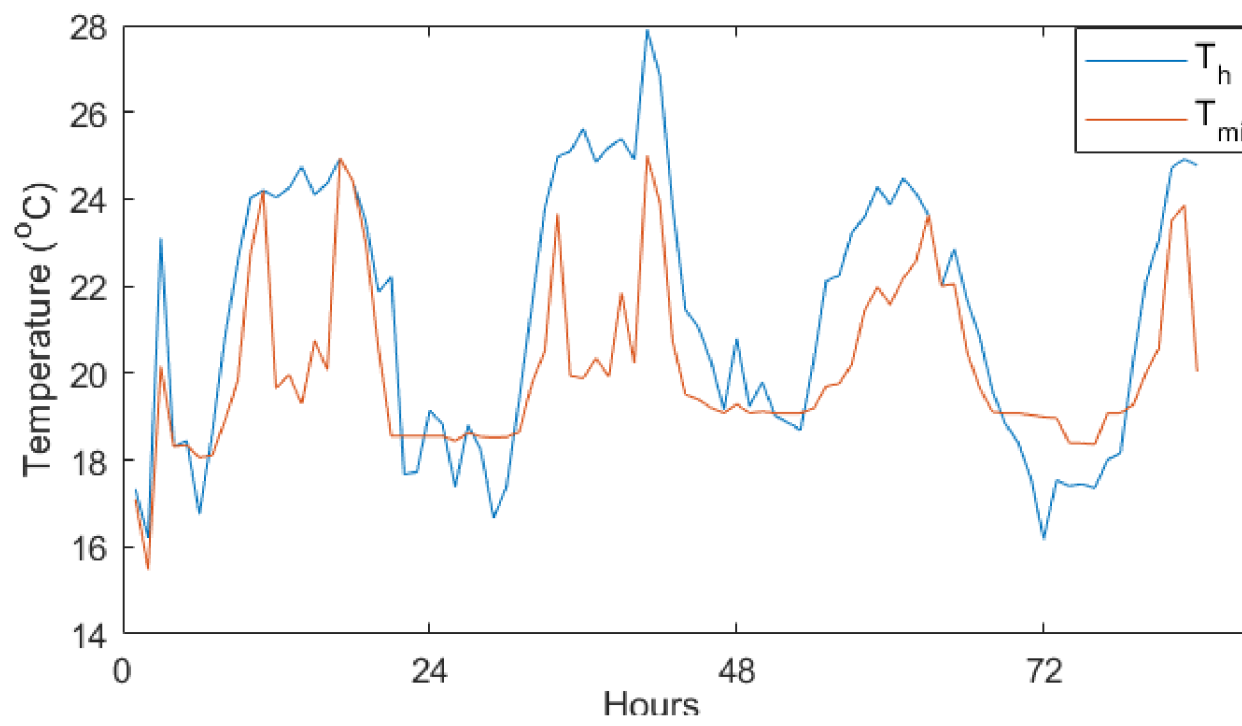
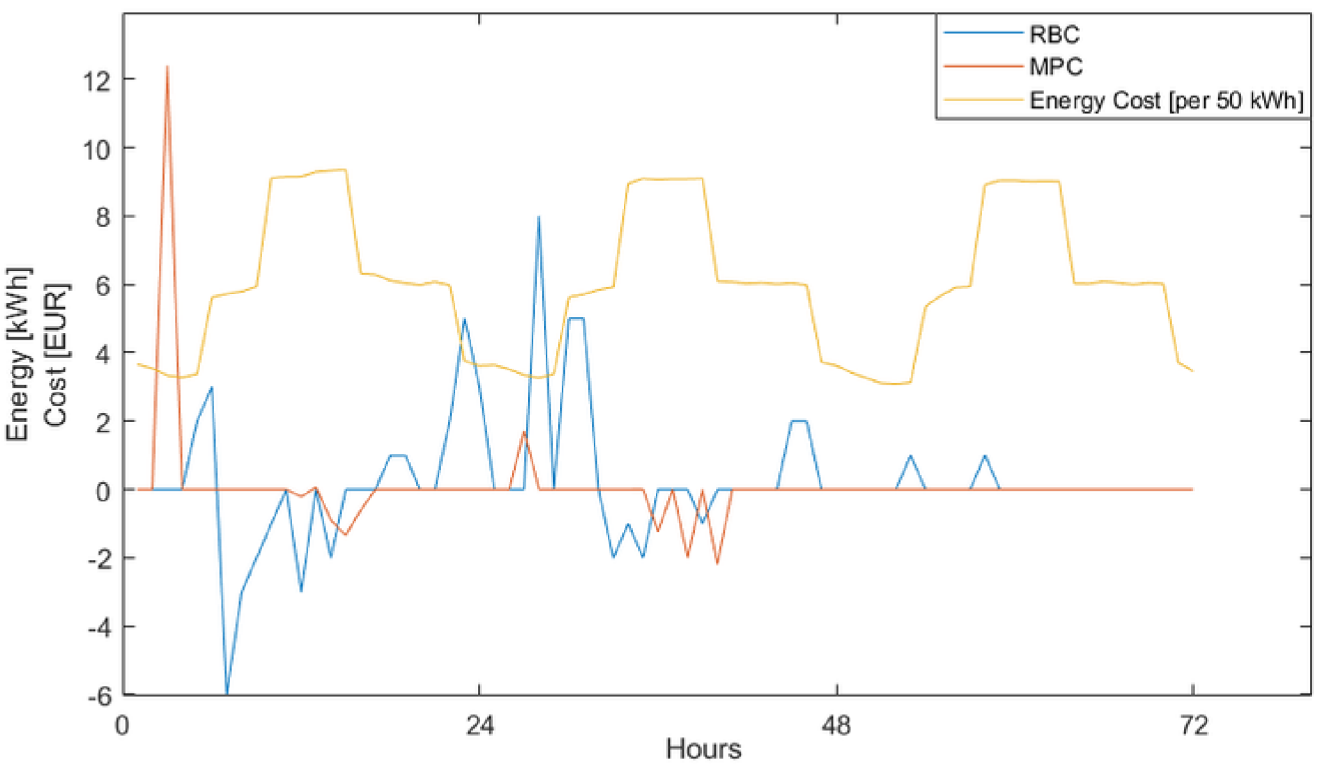
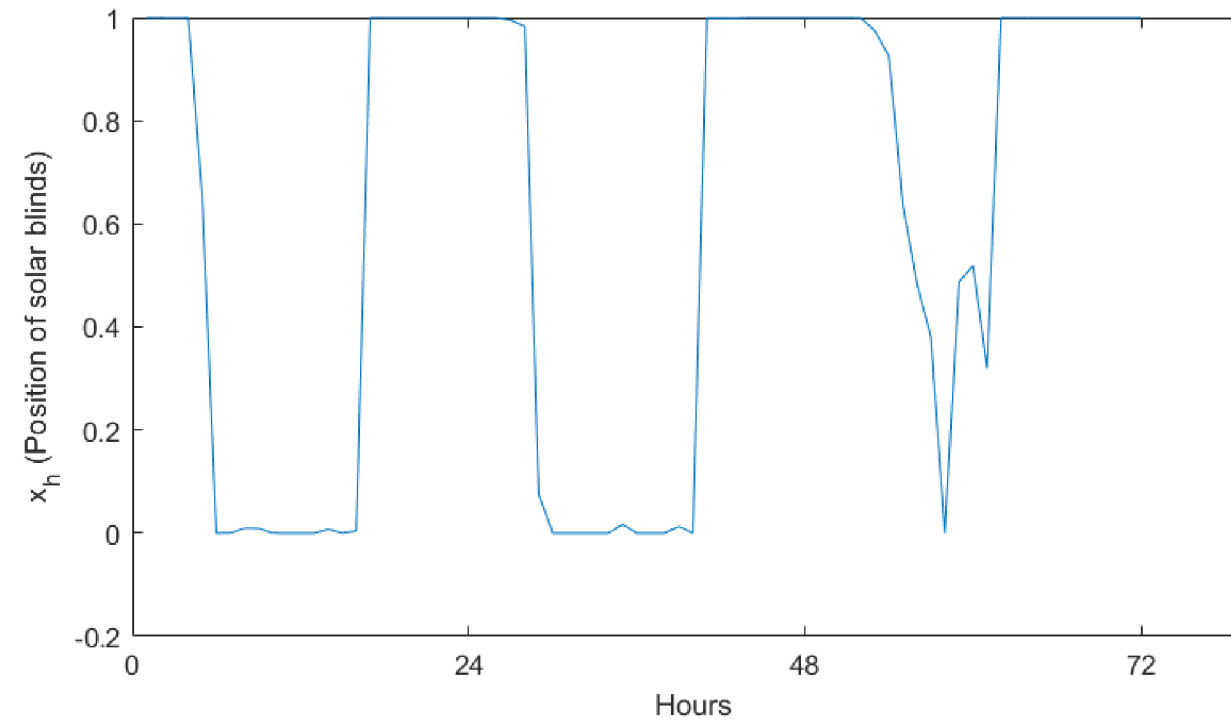
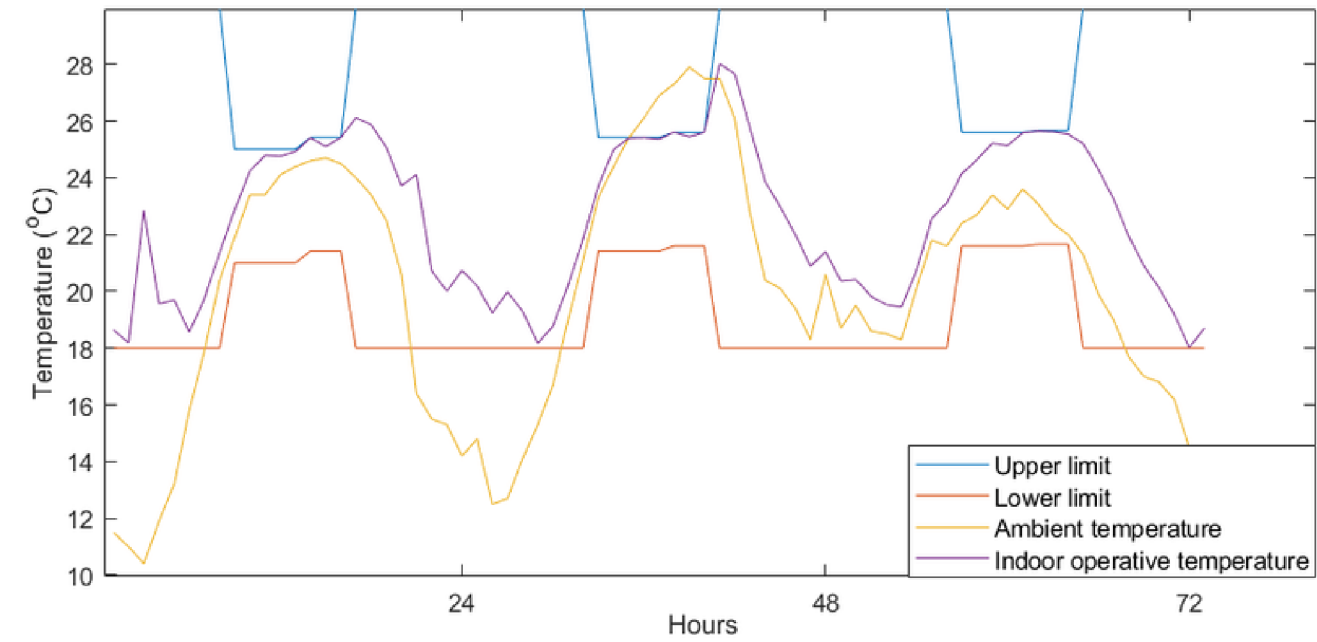
# Comparitive study: Energy savings potential

Actual test performed during April 2023 with same temperature limits

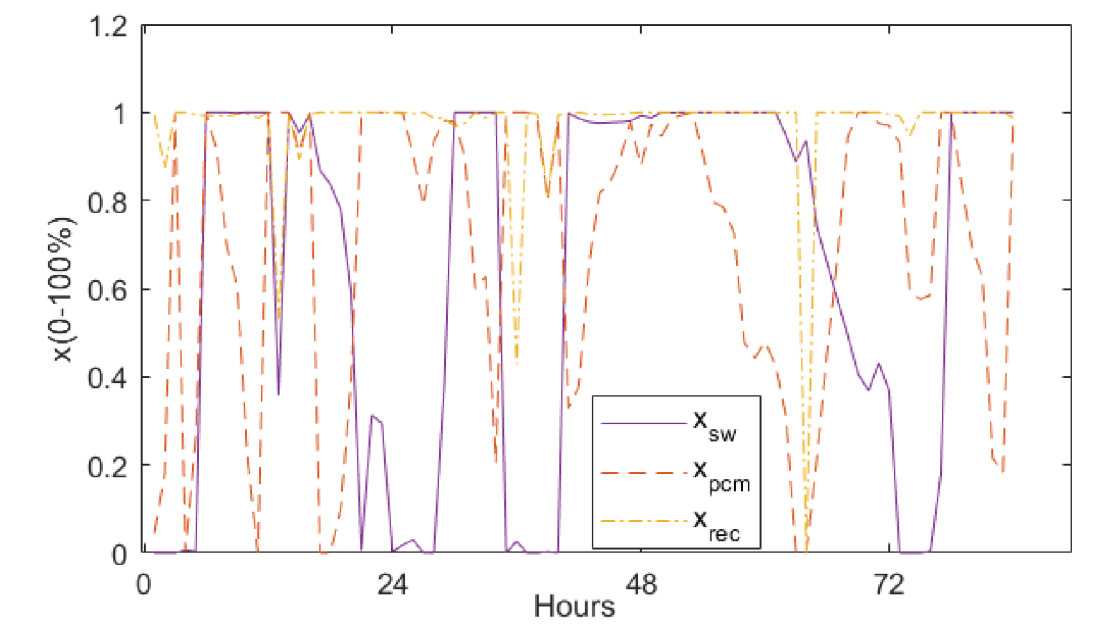


Assessment Criteria	RBC	MPC
Energy consumption [kWh]	69	53.4
Total temperature violations $\sum e$ [K]	3.89	3.21

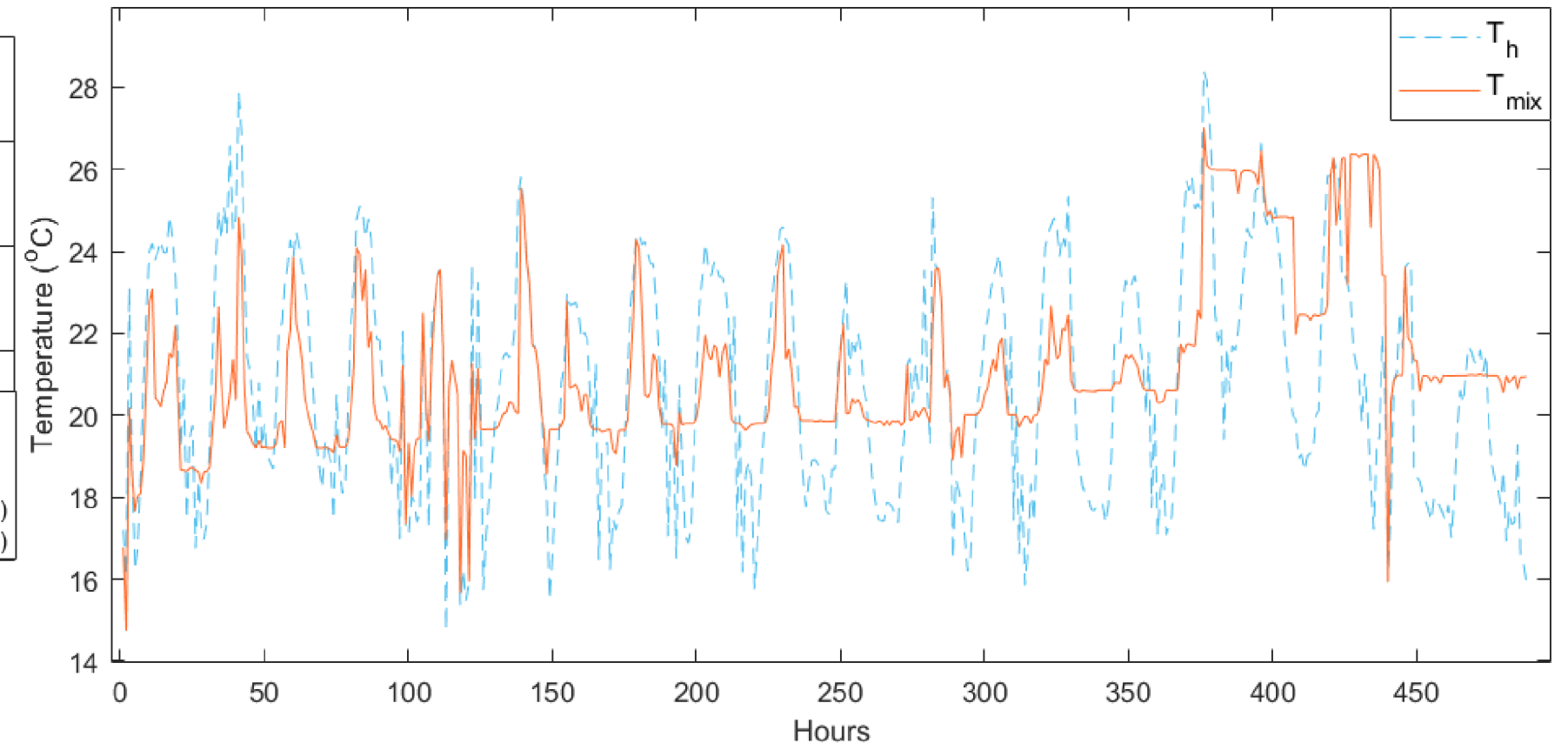
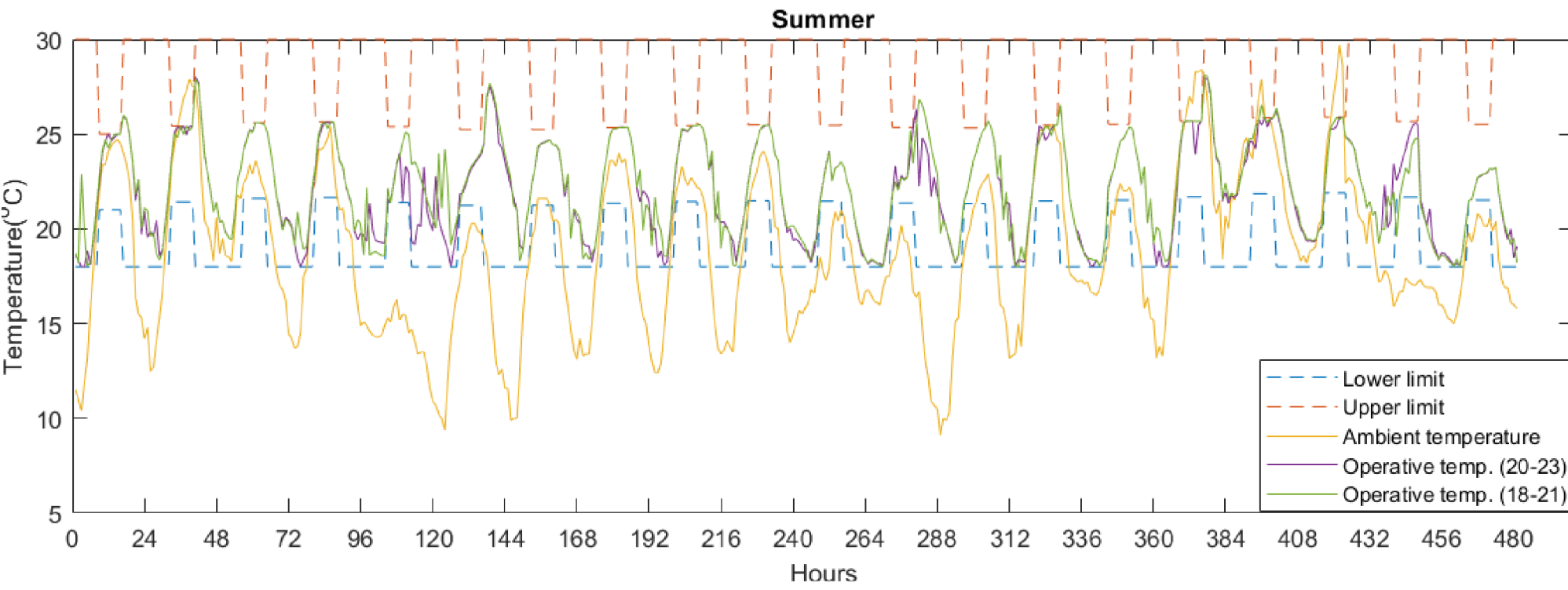
# Energy flexibility potential : Representative study [Summer]



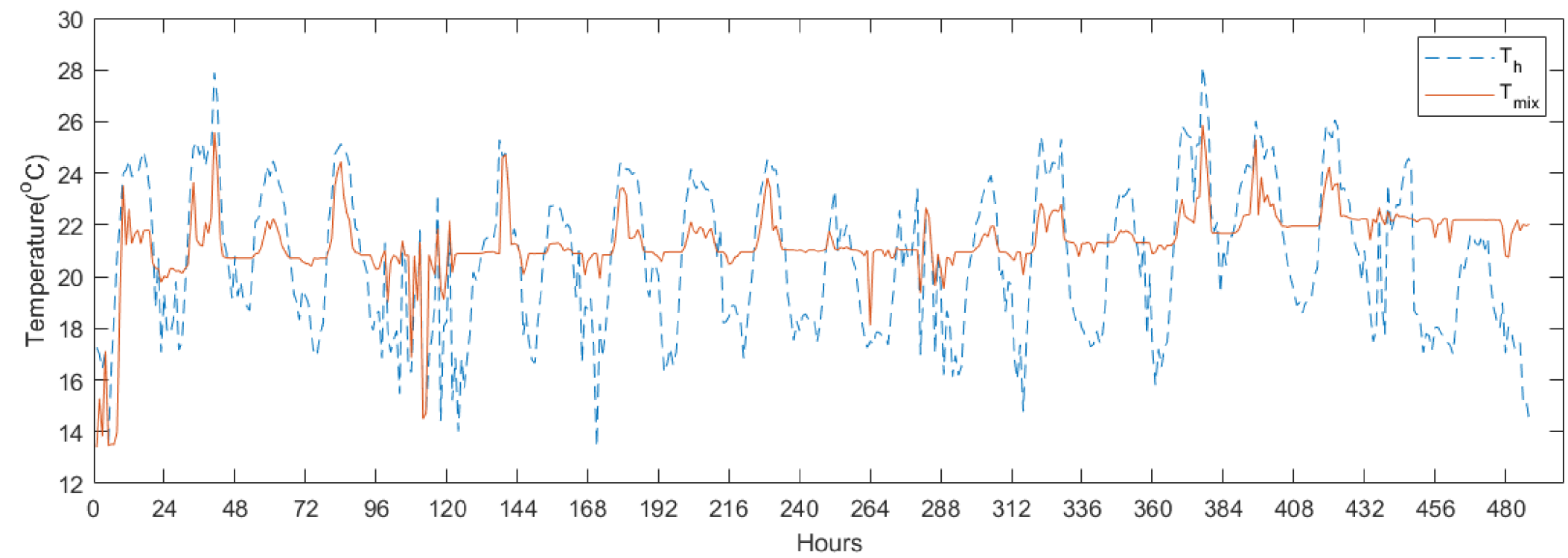
Assessment Criteria	Rule-Based Controller	MPC
Energy supplied by heatpump [kWh]	42	21.8
Estimated cost of electricity [EUR]	5.98	3.45



# Optimization to PCM configuration: Summer



Utilization of PCM (18-21°C)



Utilization of PCM (20-23°C)